

First CORRECTED

Form 311

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 8-31-03 District #: 2 SGA? Yes No

Expected Spud Date August 20, 2003 month day year

OPERATOR: License# 33264 Name: Central Production Co. Inc. Address: 718 Oak St. City/State/Zip: Humboldt, KS 66748 Contact Person: John Sperry Phone: 417-667-5062/417-684-4294

CONTRACTOR: License# 33274 Name: David Casey

Spot: NE/4 SW/4 NE/4 Sec 10 Twp. 35 S. R. 21 3932 feet from N line of Section 1393 feet from W line of Section Is SECTION X Regular Irregular?

County: Labette Lease Name: Barr Well #: B27 Field Name: Chetopa

Is this a Prorated / Spaced Field? No Target Formation(s): Bartlesville Nearest Lease or unit boundary: 1247' Ground Surface Elevation: 831.53 feet MSL

Water well within one-quarter mile: No Public water supply well within one mile: No Depth to bottom of fresh water: 200 ft+ Depth to bottom of usable water: 300 ft+ Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe: 20 ft Length of Conductor Pipe required: 20 ft Projected Total Depth: 150' Formation at Total Depth: Bartlesville

Water Source for Drilling Operations: Well Farm Pond Other: none - air rotary

DWR Permit #: Will Cores be taken? No

If Yes, proposed zones:

Well Drilled For: Oil Gas OWD Seismic Other Well Class: X Infield Storage Disposal Other Type Equipment: Mud Rotary X Air Rotary Cable

If OWD: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? No

If Yes, true vertical depth: Bottom Hole Location:

KCC DIST #:

\* WAS : EOR IS, OIL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. John Sperry

Date: 8/13/03 Signature of Operator or Agent: The: Vice-president - Engr

For KCC Use ONLY API # 15 - 099-2332700-00 Conductor pipe required: NONE feet Minimum surface pipe required: 20' feet per Alt. X(2) Approved by: DPW 8-26-03 RSP 2.2.04 This authorization expires: 2-26-04 8.26.04

- Remember to: - File Drill Bit Application (form CDF-1) with Intent to Drill. - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

RECEIVED KANSAS CORPORATION COMMISSION

AUG 18 2003

CONSERVATION DIVISION WICHITA, KS

10 35 2/E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Central Production Co. Inc.  
 Lease: Barr  
 Well Number: B27  
 Field: Chetopa  
 Number of Acres attributable to well: 0.50  
 QTR / QTR / QTR of acreage: NE/4 - SW/4 - NE/4

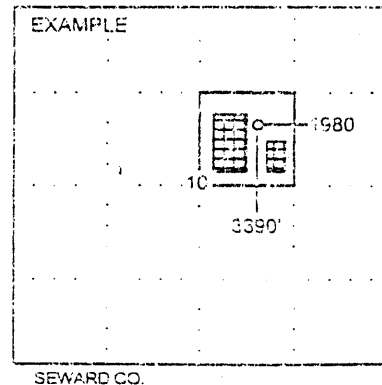
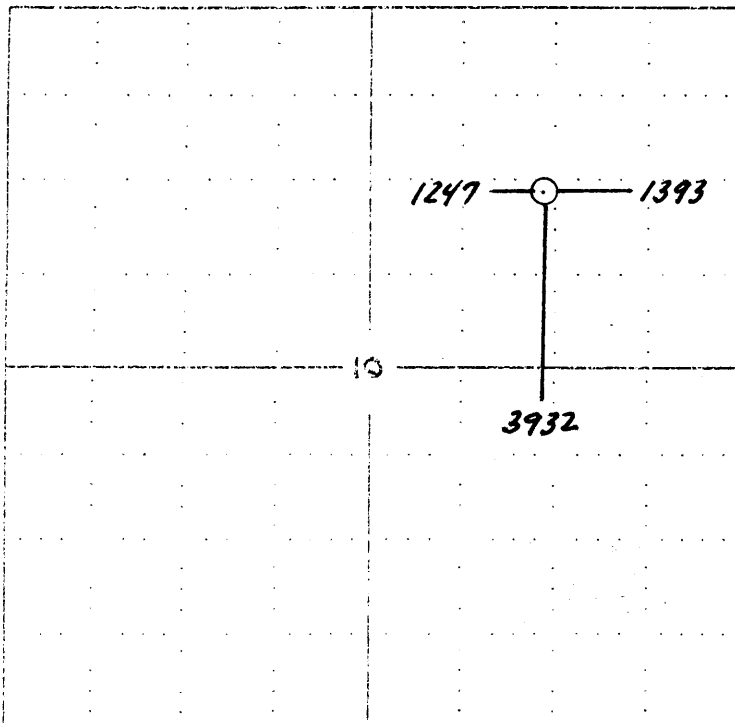
Location of Well: County: Labette  
3932 feet from  N / N (circle one) Line of Section  
1393 feet from  E / W (circle one) Line of Section  
 Sec. 10 Twp. 35 S. R. 21  East  West

Is Section X Regular or \_\_\_\_\_ Irregular

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CC-7 for oil wells; CC-8 for gas wells).