

For KCC Use:
Effective Date: 8-31-03
District # 3
SGA: ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 20, 2003
month day year APJSE
OPERATOR: License# 33264
Name: Central Production Co., Inc.
Address: 718 Oak St.
City/State/Zip: Humboldt, KS 66748
Contact Person: John Sperry
Phone: 417-667-5062/417-684-4294
CONTRACTOR: License# 33274
Name: David Casey

Spot SW 1/4 NW 1/4 NE 1/4 Sec. 10 Twp. 33 S. R. 21
4070 feet from (S) N (circle one) Line of Section
2106 feet from (E) W (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette
Lease Name: Barr Well #: B28
Field Name: Chetopa
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Bartlesville
Nearest Lease or Unit boundary: 534'
Ground Surface Elevation: 828.98 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 200 ft
Depth to bottom of usable water: 200 ft
Surface Pipe by Alternate: ☒ X
Length of Surface Pipe Planned to be set: 20 Ft
Length of Conductor Pipe required: 20 Ft
Projected Total Depth: 150'
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations:
Well ☐ Farm Pond ☐ other none - air rotary
DWR Permit #:
(Notes Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zones:

Well Drilled For: ☒ Oil ☐ Gas ☐ CWVC ☐ Seismic ☐ Other
Well Class: ☒ Field ☐ Storage ☐ Disposal ☐ # of Holes Other
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

If CWVC: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WBS: EOR IS: OIL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief
John Sperry

Date: 8/13/03 Signature of Operator or Agent: Title: Vice-president-Engr

For KCC Use ONLY

API # IS - 099-23328-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20' feet per Alt. X(2)
Approved by: DPW 8-26-03 L RIP 2-2-04
This authorization expires: 2-26-04 / 8-26-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form GDF-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (GP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 136 S. Market - Room 2073, Wichita, Kansas 67202

RECEIVED

AUG 18 2003

CONSERVATION DIVISION
WICHITA, KS

10
35
216

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 _____
 Operator: Central Production Co. Inc.
 Lease: Barr
 Well Number: B28
 Field: Chetopa
 Number of Acres attributable to well: 0.30
 QTR / QTR / QTR of acreage: SW 1/4 - NW 1/4 - NE 1/4

Location of well: County: Labette
4070 feet from (S) / N (circle one) Line of Section
2106 feet from (E) / W (circle one) Line of Section
 Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West

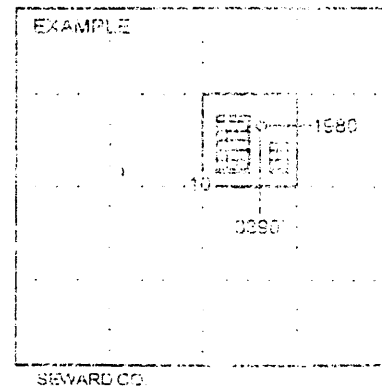
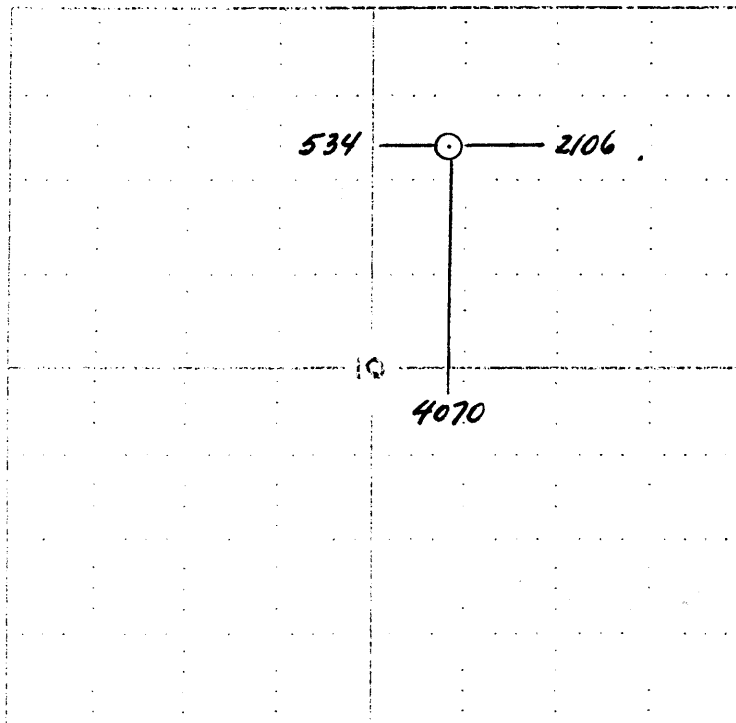
Is Section X Regular or _____ Irregular

If Section is Irregular locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells)