

For KCC Use:
 Effective Date: 8-31-03
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

first
CORRECTED

Form C-1
 September 1999
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 20, 2003
 month day year
 OPERATOR: License# 33264
 Name: Central Production Co., Inc.
 Address: 718 Oak St.
 City/State/Zip: Humboldt, KS 66748
 Contact Person: John Sperry
 Phone: 417-667-5062/417-684-4294
 CONTRACTOR: License# 33274
 Name: David Casey

Spot: East West
AP-5E-SB 14 NW/4 NE/4 Sec. 10 Twp. 35 S. R. 21
4207 feet from N (circle one) Line of Section
2185 feet from W (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette
 Lease Name: Barz Well #: B32
 Field Name: Chetopa

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 455'

Ground Surface Elevation: 827.02 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 ft

Depth to bottom of usable water: 300 ft

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 20 Ft

Length of Conductor Pipe required: 20 Ft

Proposed Total Depth: 150'

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other none - air rotary

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> CWOC	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If CWOC: old well information as follows:

Operator: _____

Well name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DXT #: _____

* WAS: EOR IS; OIL

AFFIDAVIT

Permit Extension
 Request Received 1-25-04

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases. (Surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.)
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 18 2003

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president - Engr

For KCC Use ONLY
 API # 15 - 099-233320000
 Conductor pipe required: NONE feet
 Minimum surface pipe required: 20' feet per ft. XO
 Approved by: DPW 8-26-03 RJP 2-2-04
 This authorization expires: 2-26-04 8-26-09
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10
 35
 215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Central Production Co. Inc.
 Lease: Barr
 Well Number: B32
 Field: Chetopa

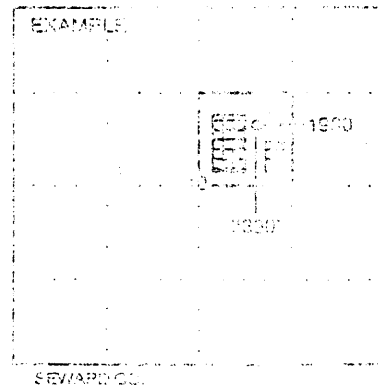
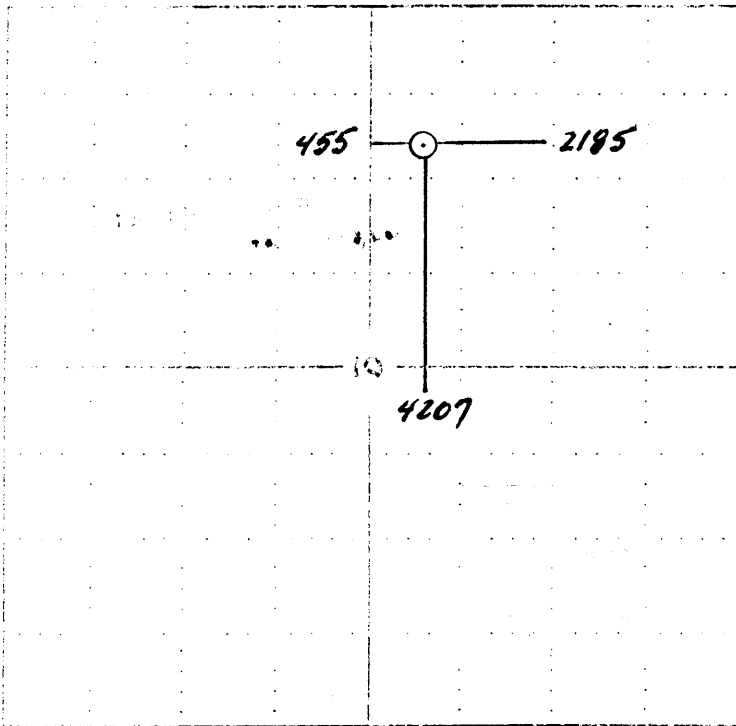
Location of Well: County: Labette
4207 feet from S / W (circle one) Line of Section:
2185 feet from E / W (circle one) Line of Section
 Sec. 10 Twp. 25 R. 21 East West

Number of Acres attributable to well: 0.50
 QTR. / QTR. / QTR. of acreage: SW/4 NW/4 NE/4

Is Section Regular or Irregular
 If Section is Irregular, locate well to nearest corner boundary:
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).