

First CORRECTED

For KCC Use: Effective Date: 8-31-03 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 20, 2003 month day year

Spot SW 1/4 NW 1/4 NE 1/4 Sec. 10 Twp. 35 S. R. 21 4070 feet from (S) N (circle one) Line of Section 2423 feet from (E) W (circle one) Line of Section Is SECTION X Regular ___ Irregular?

OPERATOR License# 33264 Name: Central Production Co., Inc. Address: 718 Oak St. City/State/Zip: Humboldt, KS 66748 Contact Person: John Sperry Phone: 417-667-5052/417-684-4294

(Note: Locate well on the Section Plat on reverse side) County: Labette Lease Name: Barr Well # B43

CONTRACTOR License# 33274 Name: David Casey

Field Name: Chetopa Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas GWC Seismic Other Well Class: Infield Pool Ext. W/locat Other Type Equipment: Mud Rotary Air Rotary Cable Storage Disposal # of Holes: ___

Target Formation(s): Bartlesville Nearest Lease or unit boundary: 217' Ground Surface Elevation: 831.83 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 200 ft Depth to bottom of usable water: 300 ft Surface Pipe by Alternate: X Length of Surface Pipe (Planned to be set): 20 ft Length of Conductor Pipe required: 20 ft Projected Total Depth: 150' Formation at Total Depth: Bartlesville

If GWC: old well information as follows: Operator: ___ Well Name: ___ Original Completion Date: ___ Original Total Depth: ___

Water Source for Drilling Operations: Well ___ Farm Pond ___ Other: NONE - air rotary

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: ___ Bottom Hole Location: ___ KCC DIST #: ___

DWR Permit #: ___ (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed core: ___

* WAS = EOR IS = OIL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the following minimum requirements will be met:

Permit Extension Request Received 7-25-04 RECEIVED KANSAS CORPORATION COMMISSION

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. In an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. in all cases, NOTIFY district office prior to any cementing.

AUG 18 2003

CONSERVATION DIVISION WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president - Engr

For KCC Use ONLY AP # 15 - 099-23309-00-00 Conductor pipe required: NONE feet Minimum surface pipe required: 20 feet per Pit. Approved by: DPW 8-26-03 L RJP 2.2.04 This authorization expires: 2-26-04 / 8-26-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: ___ Agent: ___

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

10 35 216

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Central Production Co. Inc.
 Lease: Barr
 Well Number: B43
 Field: Chetopa
 Number of Acres attributable to well: 0.50
 QTR / QTR / QTR of acreage: SW/4 - NW/4 - NE/4

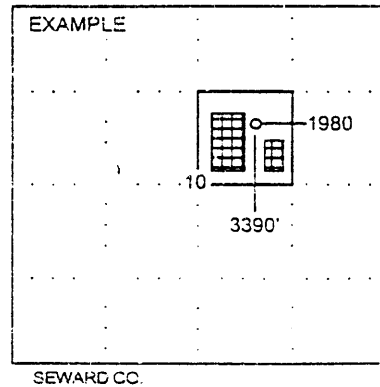
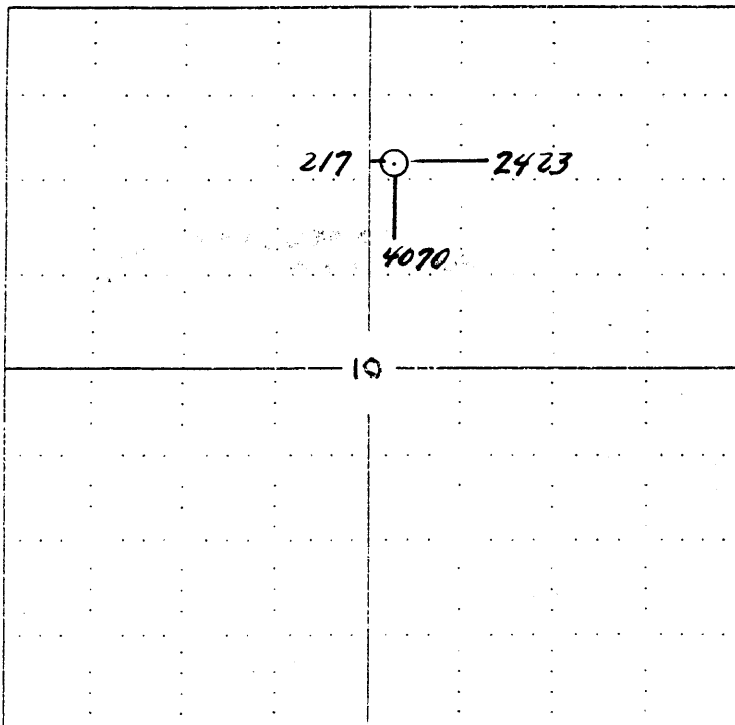
Location of Well: County: Labette
4070 feet from N / N (circle one) Line of Section
2423 feet from E / W (circle one) Line of Section
 Sec. 10 Twp. 35 S. R. 21 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).