For KCC Use:	8-31-03
District #	3
SGA? Yes	# Mo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

September 1999
Form must be Typed
Form must be Signed
All blanks must be Fillog

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	NW/4 SW/4 NE/4 Sec. 10 TAT 35 S.R. 21	tast Just
OPERATOR: License# 33284	3520 feet from (\$) / N (circle one) Line of Section	
Name: Central Production Co. Inc.		
Address: 718 Oak St.	Is SECTION X RegularIrregular?	
City/State/Zip: Humboldt, KS 66748	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: John Sperry	County: Labette	
Phone: 417-667-5062/417-684-4294	Lease Name: Barr Weil # 847	THE LETTER
	Field Name: Chetopa	
CONTRACTOR: License#. 33274	Is this a Prorated / Spaced Field?	iNo
Name: David Casey	Tarret Formation(s): Bartlesville	47,77
Weil Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 217' Ground Surface Elevation: 837.06	
	Ground Surface Elevation: 837.06 feet I	MSL /
Gas Storage Peol Exc. X Air Rotary	Water well within one-quarter mile:	iNo
GWO Toisposal Wildcat Carle	Public water supply well within one mile:	ไหง
Seismic: 7 of Holes Other	Depth to bottom of fresh water: 200 fc+	
Other	Depth to hottom of usacle water: 300 ft.+	
The state of the s	Surface Fipe by Alternate:1	•
if OW/WO: letd well information as follows:	Length of Surface Pipe Planned to be set 20 %t.	and the same of
Cperator:	Length of Conductor Pipe required: 20 Ft	
Well Name:	Projected Total Depth: 150' Formation at Total Depth: Bartlesville	erename u
Original Completion Date:Original Total Depth:		
Directional, Deviated or Horizontal wellhore? Yes X No	Water Source for Drilling Operations. Well Farm Pond Other DODE 2 1 1	erzo femonous
If ires, true vertical capitities	DWR Permit #	LUCALY
Bottom Hole Location:	(Note: Apply for Permit with DWR	*****
KCC DKT #:	Will Cores be taken?	-
* WAS= FOR	If Yes, proposed zone:	•
IS = DIC AUTION	RECEIVED	or of the series
AFFID!	KANSAS CORPORATION COMMISSI	•••
		ON
The undersigned hereby attirms that the drilling, completion and eventual plus	ging of this well will comply with K.S.A. 35-101, at labor	ON
The undersigned hereby affirms that the drilling, completion and eventual plug- It is agreed that the following minimum requirements will be met:	ging of this well will comply with K.S.A. 35-101. et sog 1 8 2003	ON ·
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It is agreed that the following minimum requirements will be met: 1. Notify the appropriate distinct online prior to spudding of well; 2. A copy of the approved netice of intent to drill shall be posted on each of	Permit Extension AUG 1 8 2003 Request Received 1-25-64 CONSERVATION DIVISION	UN ·
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

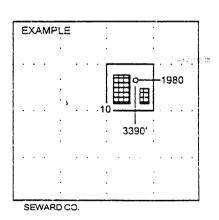
API No. 15	Location of Well: County: Labette
Operator: Central Production Co. Inc.	faet from \$\infty\$ / N (circle one) Line of Section
Lease: Barr	feet from (E) / W (circle one) Line of Section
Weil Number: B47	Sec. 10 Twp. 35 S. R. 21 X East West
Field: Chetopa	
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage: NW/4 - SW/4 - NE/4	If Section is Irregular, locate well from nearest corner boundary.

PLAT

(Show location of the weil and shade attributable acreage for prorated or spaced wells.)

. (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).