

Location Correction 2.2.04

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CORRECTED
DEC 18 2003

Form C-1
September 1999

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 12-23-03
Effective Date: 4
District #: 4
SGA? Yes No

Expected Spud Date February 1, 2004
month / day / year

X Spot APP
G W/2 SW NE NE Sec. 1 Twp. 13 S. R. 17 East West
975' feet from S / N (circle one) Line of Section
1200' feet from E / W (circle one) Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License# 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 623-3573

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Schmidt Well #: 1
Field Name: Wildcat

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Lansing/Arbuckle

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 180 feet
Ground Surface Elevation: 2040 est feet MSL
Water well within one-quarter mile: Yes No

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180 feet

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of usable water: 740 780 feet
Surface Pipe by Alternate: 1 X 2

If Yes, true vertical depth: _____

Length of Surface Pipe Planned to be set: 200+ feet
Length of Conductor Pipe required: None

Bottom Hole Location: _____

Projected Total Depth: 3550 ft
Producing Formation Target: Lansing

CC DKT #: _____

Water Source for Drilling Operations:
Well _____ Farm Pond X Other _____

*Corrected Location was: 1140' FNL / 1360' FEL
5/2 S/2 N/2 NE

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT X ES: W/2-SW-NE-NE
975' FNL / 1200' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 15, 2003 Signature of Operator or Agent: Jim R. Weber Title: President

For KCC Use ONLY
API # 15 - 051.25273.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: RJP 12-18-03 / RJP 2.04
This authorization expires: 6-18-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1
13
17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____
 _____ feet from S / N (circle one) Line of Section
 _____ feet from E / W (circle one) Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

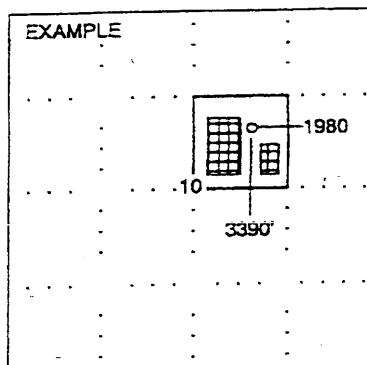
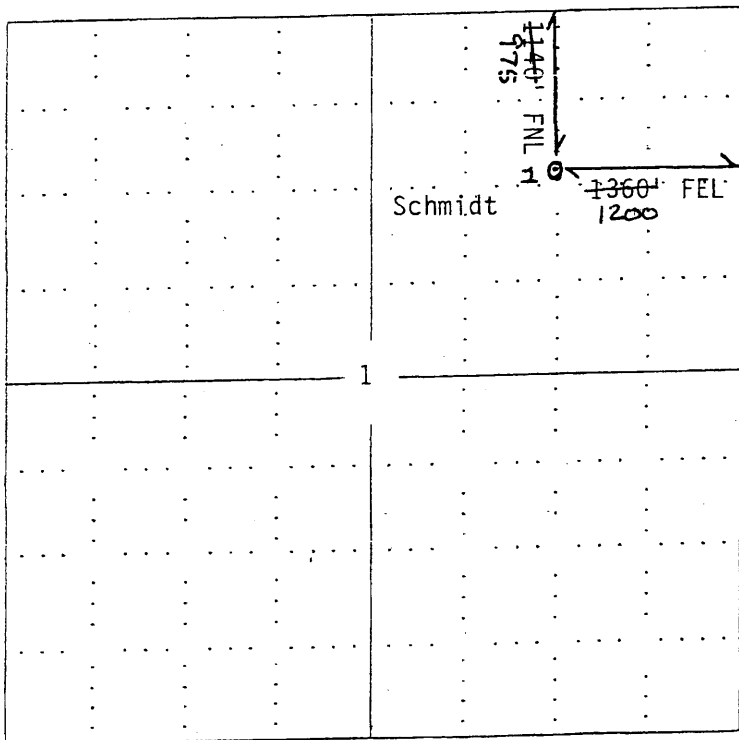
Is Section _____ Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).