

CORRECTED

SECOND AMENDED

For KCC Use: Effective Date: 7-26-03 District #: 1 SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

DEC 19 2003

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date: 1 month 05 day 04 year

Spot 5/2 SE - SE Sec. 26 Twp. 27 S. R. 19 [] East [X] West

OPERATOR: License# 5118 Name: TGT Petroleum Corp. Address: 7570 W. 21st-Bldg, 1010-D City/State/Zip: Wichita, Ks. 67205 Contact Person: B. Lynn Herrington Phone: 773-2266

405 feet from (S) / (N) (circle one) Line of Section 675 feet from (E) / (W) (circle one) Line of Section Is SECTION Regular [] Irregular [X]

(Note: Locate well on the Section Plat on reverse side)

County: Kiowa Lease Name: End Wrench Well #: 3 Field Name: Einsel

CONTRACTOR: License# 30684 Name: Abercrombie RTD

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Formation(s): Mississippi

Well Drilled For: [X] Oil [] Gas [] OWWO [] Seismic; # of Holes [] Other Well Class: [] Enh Rec [] Storage [] Disposal [] Wildcat [] Other Type Equipment: [X] Infield [] Pool Ext. [] Wildcat [] Other [X] Mud Rotary [] Air Rotary [] Cable

Nearest Lease or unit boundary: 660' Ground Surface Elevation: 2225 feet MSL

Water well within one-quarter mile: [] Yes [X] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 375'

Surface Pipe by Alternate: X-1-2

Length of Surface Pipe Planned to be set: 500'

Length of Conductor Pipe required: None

Projected Total Depth: 4900'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well [X] Farm Pond [] Other []

DWR Permit #: []

(Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone: []

If OWWO: old well information as follows:

Operator: []

Well Name: []

Original Completion Date: [] Original Total Depth: []

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If Yes, true vertical depth: []

Bottom Hole Location: []

KCC DKT #: []

*WAS: 500' FSL APSESE

IS: 405' FSL APS/2SESE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/18/03 Signature of Operator or Agent: B. Lynn Herrington Title: Exc. Vice-President

For KCC Use ONLY API # 15 - 097-21515-00-06 Conductor pipe required NONE feet Minimum surface pipe required 400 feet per Alt. 1 Approved by: RJP 7-24-03 / RJP 12-10-03 / RJP 2-9-04 This authorization expires: 1-21-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

26 27 19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____

_____ feet from S / N (circle one) Line of Section

_____ feet from E / W (circle one) Line of Section

Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

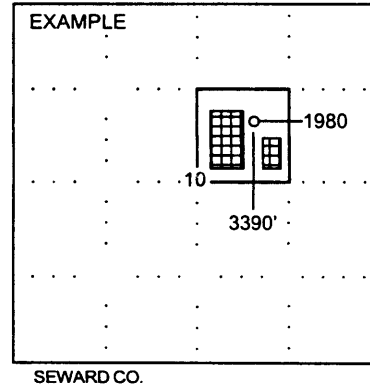
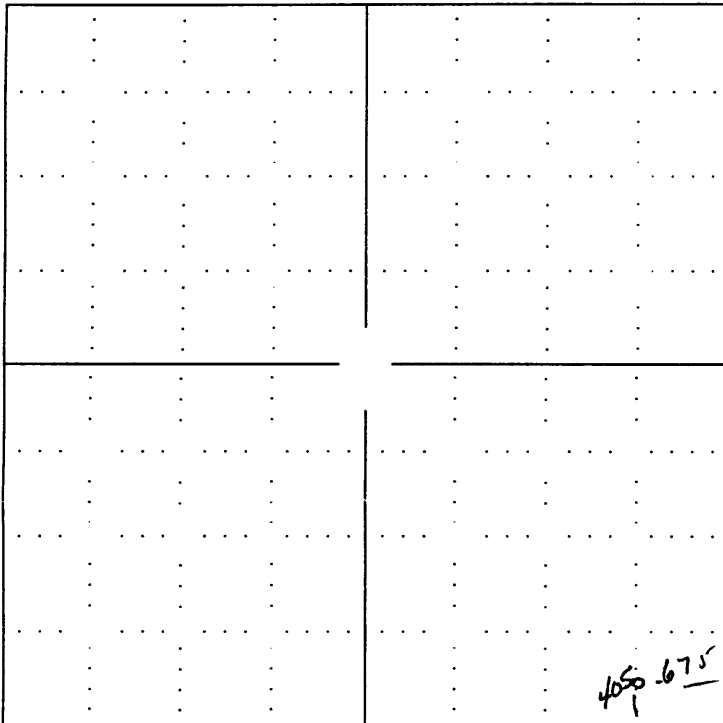
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).