

\* Correction

FIRST CORRECTED

For KCC Use: 1-14-04  
Effective Date: 2  
District #

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1 16 04  
month day year

OPERATOR: License# 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Contact Person: Larry G. Mans  
Phone: 620-254-7222

CONTRACTOR: License# 33006  
Name: Ace Drill-N, Inc

Spot NE SW SE Sec. 13 Twp. 32 S. R. 4  
970 950 feet from N / S Line of Section  
1750 feet from E / W Line of Section  
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Sumner  
Lease Name: Salsbery Well #: 2  
Field Name: Love Three  
Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippi  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 1198' / 1200 feet MSL  
Water well within one-quarter mile: Yes No  
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 230'  
Surface Pipe by Alternate: 1 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor Pipe required: None  
Projected Total Depth: 4000'

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
Well Farm Pond Other Creek  
DWR Permit #:

(Note: Apply for Permit with DWR)  
Will Cores be taken? Yes No  
If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No  
If Yes, true vertical depth:  
Bottom Hole Location: RECEIVED  
KCC DKT #: KANSAS CORPORATION COMMISSION

\* LOC WAS = 950 FSL JAN 09 2004  
LOC. IS = 970 FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1/9/04 Signature of Operator or Agent: Larry H. Mans Title: Secretary

For KCC Use ONLY  
API # 15 - 191-22422-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt 1  
Approved by: RSP 1-9-04/RJP 2-9-04  
This authorization expires: 7-9-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: Date:

RECEIVED  
JAN 21 2004  
KCC WICHITA

13  
32  
43

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15: \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

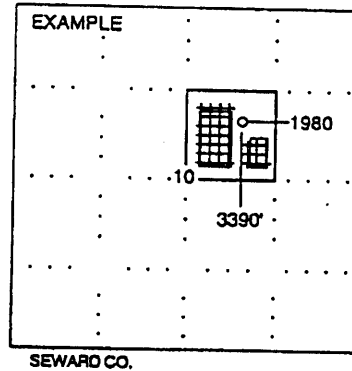
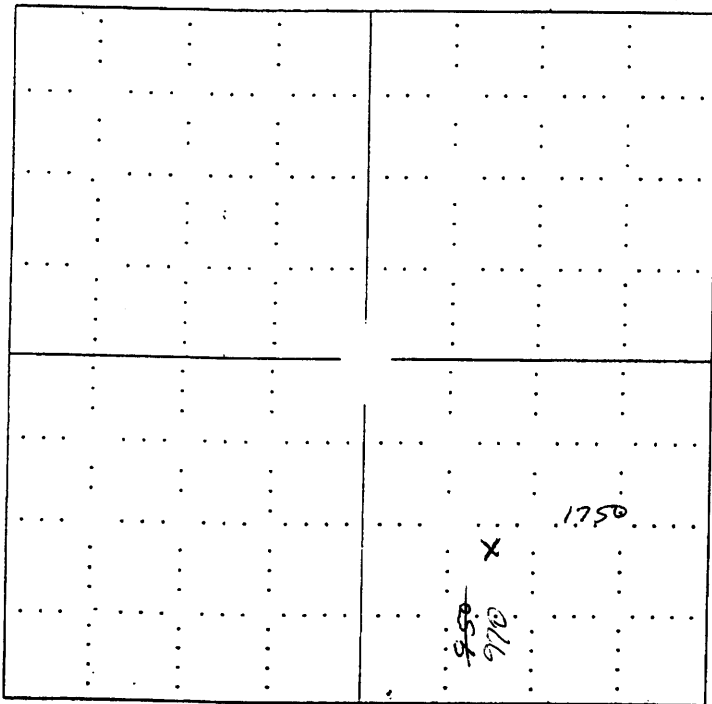
Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).