CORRECTED Harrental Well

For KCC Use: Effective Date: _	8-13-03	
District #	/	_
SGA? XYes	No	_

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DOLL

"D" ecember 2002 Form must be Typed

EXHIBIT

Expected Spud Date 08 02 03 Spot N2 NW NW Sec. 35 Twp. 31 S. R. 29 West OPERATOR: License# 8802 Sec. 35 Twp. 31 S. R. 29 West Name: COBRA OIL & GAS CORPORATION Feet from Feet	OGA: Hies 1140		Must be app	roved by KCC fi	ive (5) days prior to commencing well Form must be S All blanks must be	igned Filled
Section Sect	Expected Spud Date				1 Ha 1-	
Section Sect		month	day	vear	Spot . Well head for	East
Section Sect	00004705 880	12		•	Sec. 35 Twp. 31 S. R. 29	West
Address. P. O BOX 8006 CNyStateQTp. CHITTA FALLS. TX 78307-8206 County MEADE C	CORRA OIL & GAS	COPPORATION			feet from N / V S Line of Section	on / Pec
Section Regular Integral	P O BOX 8206	CORPORATION	N		feet from VF / W Line of Socie	on Idal
Contact Person. PORY EDWARDS County. MEADE. ** Coate well on the Section Plat on reverse side)	Address: WICHITA FA	NIS TX 76307-	8206		Is SECTIONRegularIrregular?	4.
Phone: 940-716-5100 CONTRACTOR: Lionseef 5382 Name: CHEYENNE DRILLING, INC. Well Diffeef For: Well Clade: Type Equipment State and	City/State/Zip: RORY FDI	MADDO	0200		(Note: Locate well on the Section Plat on reverse side)	-
CONTRACTOR: Licensee 5382 Name: CHEYENNE DRILLING, INC. Is this a Prorated / Spaced Field? Is this a Prorated Lase or unit boundary. 1551* Is this a Prorated Lase or unit boundary. 1551* Is this a Prorated Lase or unit boundary. 1551* Is this a Prorated Lase or unit boundary. 1551* Is this a Prorated Lase or unit boundary. 1551* Is this a Prorated Lase or unit boundary. 1550* Is this a Prorated Lase or unit boundary. 1550* Is this a Prorated Lase or unit boundary. 1550* Is this a Prorated Lase or unit boundary. 1550* Is this a Prorated Lase or unit boundary. 1550* Is this a Prorated Lase or unit boundary. 1550* Is this a Prorated Lase or unit boundary. 1550* Is this a Prora	Phone. 940-716-5100	VARUS			County: MEADE	
CONTRACTOR: Licenses 3-902 Name. CHEYENE ERILLING, INC. Selamic; Well Drillod For Well Clads: Type Equipment Vest Mode Policy Vest Mode Vest V					Lease Name: STERN 35 Well #:2	
Stills a Prosted of Spaced Field? Steel Field Steel Miss Stills a Prosted of Spaced Field? Steel Miss Steel Mi	CONTRACTOR: License#_5	382			red Name.	
Well Drilled For: Well Class: Type Equipment Name Lasse or unit boundary; 1581'	Name: CHEYENNE DRILL	LING, INC.				No
Gound Surface Elevation: 2845 feet MSL feet MS	W. # B # . =	ر			Target Information(s): CHESTER	
Water well within one quarter mile: res wo wo wo wo wo wo wo w			Type Eq	quipment:		
Public water supply well within one mile: yes No Depth to bottom of fresh water: 400° Depth to bottom of usable water; 500° Depth to bottom of usable water; 500° Depth to bottom of fresh water: 400° Depth to bottom of usable water; 500° Depth 500° Thought 500° Depth 500° Though 500° Depth 500° Though 500° Depth 500° Depth 500° Though 500° Depth 500° Depth 500° Though 500° Depth 500		Infield	✓ Muc	d Rotary	1661	MSL
Depth to bottom of treat water, 400 Depth to bottom of usable water, 500 Depth to bottom of usable water, 500 Depth to Dottom of usable parts to the port of usable water, 500 Depth to Dottom of usable parts to the port of usable parts to taker, 500 Depth to Dottom of usable parts to Dottom of usable parts to Dottom of usable parts to Depth to Dotto of Usable parts to Depth to Dottom of us			. Air	Rotary] No -
Depth to bottom of usable water: 500′ Surface Pipe by Alternate:			Cat	ole		7No /
Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set:		oles Other				
H COWN: old well information as follows: Coperator: Completion Conductor Pipe required. Conductor Pipe requi	Other					
Operator: Well Name: Original Completion Date: Original Completion Date:	If OWWO: old wall information	n ae follour-				
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: 5600' If Yes If						
Original Completion Date:Original Total Depth:Formation at Total Depth:					Length of Conductor Pipe required: 600	
Water Source for Drilling Operations: Water Source for Apply to Permit with DWR Water Source for Part with DWR Water So		. 0	ninin at Tatal D			
Well Fam Pond Other DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: DWR Perm			riginal lotal De	epth:		
If Yes, true vertical depth; 5600 Bettom Hote Location; 3198 FNL & 1581 FWL KCC DKT #: 03 - CONS - 356 - CHOR Hor zontal Mall Approard (Kacht #) O3 - CONS - 356 - SHOR. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is off yhole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing scemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, of the KCC District 3 area, alternate II cementing hereby certify that the statements made herein are true and to the best of my knowledge and belief Selection of the production casing and the plugging for minimum and the plugging for mall of the production casing and the plugging for minimum and the plugging for minimum and the plugging for minimum of 20 feet in the well shall be plugged. In all cases, the file of the well shall be plugged. In all cases of the KCC District 3 area, alternate II cementing where the production casing the production from CDP-1) with Intent to Drill; File Completion Form ACC-1 (Po) after plugging is completed. File acroage attribution plat according to field pror	Directional, Deviated or Horiz	ontal wellbore?		Yes No		
Note: Apply for Permit with DWR Note						
Will Cores be taken? If Yes, proposed zone: O3 - CONS - 356 - SHOR. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT Corrected API # to reflect Horizental W. Torrected API # to reflect						
Hor z on Ea Well Approved Fater of O3 - CONS - 35 6 - SHOR . AFFIDAVIT Corrected API # to reflect Horizon tal W. AFFIDAVIT Corrected API # to reflect Horizon tall Cases surface pipe shall be set to recursing right of the top; in all cases surface pipe shall be set through	ксс DKT #: <u>O З - С</u> (<u> 2002-326</u>	- CHOR		Will Connect by A. I. Co.	
AFIDAVIT Corrected API # to reflect Hurizon #al w. AFIDAVIT Corrected API # to reflect Hurizon #al w. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by direculating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 1/9 - 2/1/0 - 0/0 - 0/0 Approved by. R 7 R 8 - 3 - 3 P 1/4 - 4 - 3 P 1/4 -		/	Entered	7]No
In undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. Approved by: 8. Signature of Operator or Agent: 9. Approved by: 8. Signature of Operator or Agent: 9. Approved by: 1. Apple 1. Application (form CDP-1) with Intent to Drill; 1. File Completion Form ACC-1 within 120 days of spud date; 1. File Drill Pit Application (form CDP-1) with Intent to Drill; 1. File Completion Form ACC-1 within 120 days of spud date; 1. File Completion Form ACC-1 within 120 days of spud date; 2. Submit plugging report (CP-4) after plugging is completed; 3. Notify appropriate district office 48 hours prior to workover or re-entry; 3. Submit plugging report (CP-4) after plugging is completed; 4. Conductor pipe required Normal Security of the decive date.) 9. Conductor pipe required Normal Security of the provided According to field proration orders; 1. Notify appropriate	Horizontal Well	wbbrones (KUDET	r#)		
it is agreed that the following minimum requirements will be met: A PI WAS S - 11 9 - 21110 - 00 - 00 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cerment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief	03-CONS-356	- SHOR.		´ AFF	FIDAVIT Corrected API # to reflect Hucizan	tal w
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The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief **RSP LCC 8-5-03** **Conductor pipe required	Notify the appropriate	district office pri	or to spudding	g of well;		
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API # 15	through all unconsolida	of surface pipe a	as specified b	elow shall be s	et by circulating cement to the top; in all cases surface pipe shall be set	
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and to the best of my knowledge and belief Signature of Operator or Agent:	6. If an ALTERNATE II CO	OMPLETION, pro	oduction pipe	shall be cement	led from below any usable water to surface within 400 days.	
hereby certify that the statements made herein are true and to the best of my knowledge and belief RSP LLC 8-5-03 Date: 06-11-03 Signature of Operator or Agent:	Or pursuant to Append	ix "B" - Eastern	Kansas surfa	ice casing order	#133,891-C, which applies to the KCC District 3 area alternate II coment	ina
Signature of Operator or Agent: For KCC Use ONLY API # 15 - 1/9 - 2/1/0 - 0 - 00 Conductor pipe required	must be completed with	nin 30 days of th	e spud date o	or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	ing
For KCC Use ONLY API # 15 - 119 - 21110 - 01 - 00 Conductor pipe required 520 feet per Alt. 1 2 Approved by: R 7 8 8 - 03 2 2 11 4 - 0 5 This authorization vold if drilling not started within 6 months of effective date.) Spud date: Agent:	hereby certify that the state	ments made here	ein are true a	nd to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 19 - 21110 - 01 - 00 Conductor pipe required	notes 06-11-03	•		1700	RIPIELES-5-03	
For KCC Use ONLY API # 15 - 119 - 21110 - 01 - 00 Conductor pipe required None feet	Jale. Go 17 00	Signature of Opi	erator or Agei	nt: 1 Corc	Title: MGR, DRILLING & PROD	
For RCC Use ONLY API # 15 - 119 - 21110 - 01 - 00 Conductor pipe required None feet Minimum surface pipe required 520 feet per Alt. 12 Approved by: R 7 P 8 · 8 - 03 P 7 1 · 4 - 03 This authorization expires: 2 · 8 - 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:					Remember to:	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		- 111-			~ · · · · · · · · · · · · · · · · · · ·	
Conductor pipe required	API # 15//9-	21110)· 01- (00	File Completion Form ACO-1 within 100 to Drill;	
Minimum surface pipe required 520 Approved by: \(\text{No.1} \) \(\text{P.8.8.03} \) \(\text{P.1.4-05} \) \(\text{Init} \) \(I		Jana	_		- File acreage attribution plat according to field according	35
Approved by: R 7 8 8 0 3 P 1 4 0 5 This authorization expires: Z 8 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:				_	- Notify appropriate district office 48 hours prior to workever or re-	~ (
This authorization expires: 2 · 8 - 0 · 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:			feet pe	er Alt. 1 2	 Submit plugging report (CP-4) after plugging is completed: 	I
This authorization expires: 2.8 - 0.4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	• • • • • • • • • • • • • • • • • • • •		K->4 11.	4-03	- Obtain written approval before disposing or injecting salt water.	CA
Spud date: Agent: Signature of Operator or Agent: Date:					- If this permit has expired (See: authorized expiration data) please	W
Spud date:Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	(This authorization void if drilling	g not started withir	n 6 months of e	ffective date.)	check the box below and return to the address below.	_
Signature of Operator or Agent:						
Date:	Spud date:	Agent:			Signature of Operator or Agent:	~ \
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wighits Kanaga 57000					Date:	7
	Ma	ail to: KCC - C	onservation	Division, 130 S	S. Market - Room 2078, Wichita Kansas, 57999	<u>م</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: MEADE
Operator: COBRA OIL & GAS CORPORATION Lease: STERN 35	3350' feet from N / V S Line of Section
Well Number: 2 Field: HOCKETT, SE	feet from N / V S Line of Section 3860' feet from V E / W Line of Section Sec. 35 Twp. 31 S. R. 29 East V West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SF - NW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	SEE AHT SWOU			SEE
	·		: : :	SEE Survey
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		·	· · · · · · · · · · · · · · · · · · ·	EXAMPLE
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	• • • • • • • • • • • • • • • • • • • •	· · ·	·	3390'
			· · · · · · · · · · · · · · · · · · ·	

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).