

Permit Extension

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FOR KCC USE: 7-7.03

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FORM C-1

September 1999

Effective Date: \_\_\_\_\_

District #: \_\_\_\_\_

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

NOTICE OF INTENT TO DRILL MAY 28 2003

Form must be Typed

Form must be Signed

All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

Expected Spud Date 6 20 2003 month day year

Spot NE-SE East  West  Sec. 17 Twp. 23S R. 30

OPERATOR: License # 32198 Name: PetroSantander (USA) Inc. Address: 6363 Woodway, Ste. 350 City/State/Zip: Houston, TX 77057 Contact Person: Jason Sizemore Phone: (713) 784-8700

300 feet from N S (circle one) line of Section 1650 feet from E W (circle one) line of Section IS SECTION X REGULAR IRREGULAR? Note: Locate well on the Section Plat on reverse side) County: Finney Lease Name: Wilcox Well #: 17-2 Field Name: Bulger (Morrow)

CONTRACTOR: License # N/A Must be lic. w/KCC Name: Will advise on ACO-1

Is this a Prorated/Spaced Field?  Yes  No Target Formation(s): Morrow Nearest Lease or unit boundary: 300 Ground Surface Elevation: 2825 feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No Depth to bottom of fresh water: 220' Depth to bottom of usable water: 1250' Surface pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 475' Length of Conductor Pipe required: (none) Projected Total Depth: 4900' Producing Formation Target: Mississippian Water Source for Drilling Operations: X well farm pond other DWR Permit #: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  Oil  Gas  OWWO  Seismic;  Other  Enh Rec  Storage  Disposal  # of Holes  Infield  Pool Ext.  Wildcat  Other  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows: Operator: \_\_\_\_\_ Well Name: \_\_\_\_\_ Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: \_\_\_\_\_ Bottom Hole Location: \_\_\_\_\_ KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be Taken?  Yes  No If Yes, proposed zone \_\_\_\_\_

WLE Granted -> 03-CONS-332-CWLE WELL LOC Exception Granted

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 23, 2003 Signature of Operator or Agent: \_\_\_\_\_ Title: VP - Operations

For KCC Use ONLY API # 15- 055-21808-00.00 Conductor Pipe required None feet Minimum surface pipe required 240 feet per Alt. \*2 Approved by: RSP 7.2-03 This authorization expires: 1-2-04 / 7-2-04 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

17 23 30W

**IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
 Operator: PetroSantander (USA) Inc.  
 Lease: Wilcox  
 Well Number: 7-16  
 Field: Bulger (Morrow)

Location of Well: County: Finney  
300 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section  
 Sec. 17 Twp. 23S R. 30  East  West

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

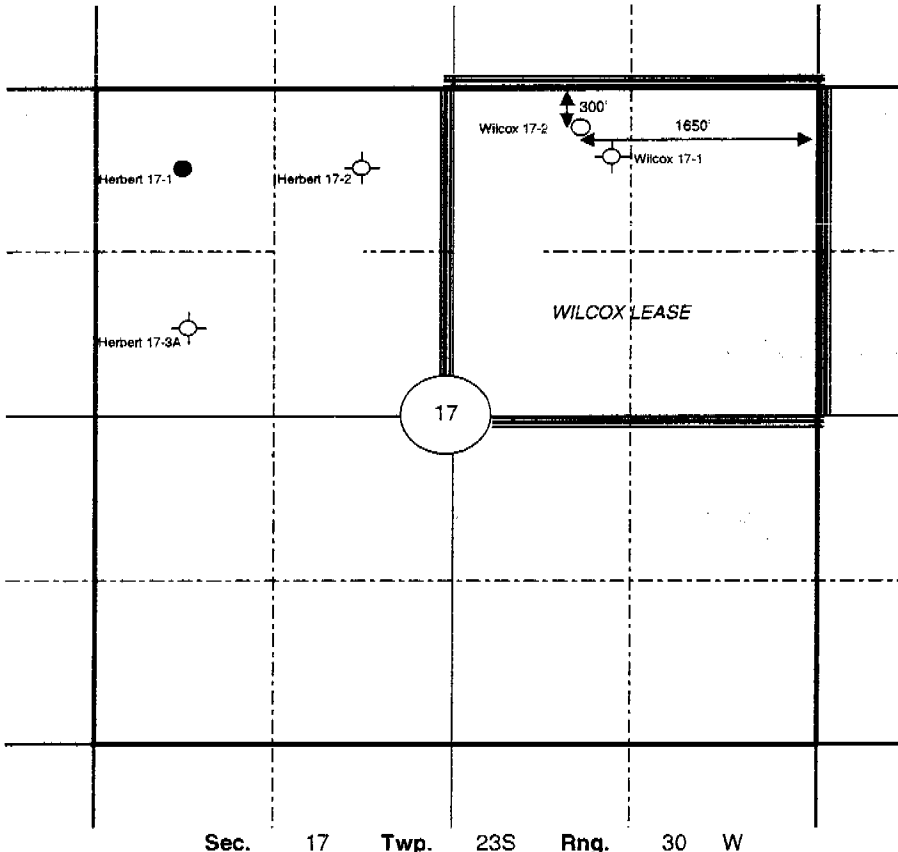
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR

QTR/QTR/QTR OF ACREAGE SW-NE-SE

If Section is irregular, locate well from nearest corner boundary  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



PLAT SHOWS : 1 SECTION

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 28 2003

CONSERVATION DIVISION  
 WICHITA, KS

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).