For KCC Use:

SGA? Yes No

Permit Extension

Kansas Corporation Commission **OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	May	21 2003	Spot XX East
	month /	day year	$\frac{\text{SW}}{\text{NOO}} = \frac{\text{NW}}{\text{NE}} = \frac{\text{NE}}{\text{Sec.}} = \frac{23}{\text{Twp.}} = \frac{29S}{\text{S. R.}} = \frac{23E}{\text{West}}$
OPERATOR: License#	3473		990' FNL feet from X N / S Line of Section
Name: William	T. Wax		2310' FEL feet from KE / W Line of Section
Address: P. O. Bo	x 276		Is SECTION XX RegularIrregular?
City/State/Zip: McCune,	KS 66753		(Note: Locate well on the Section Plat on reverse side)
Contact PersonBill Wax		K	CEIVED (Note: Locate well on the Section Plat on reverse side) Crawford
Phone: 620-724-	-3400		Lease Name: Franklin Well #: 2
		M	
CONTRACTOR: License#— Name: CO. Tool			Is this a Prorated / Spaced Field?
Name: 60 1001	. 5	KC(WICHITA Information(s): Mississippi
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 330
Oil Enh Rec	Infield	Mud Rotary	Ground Surface Elevation: ? feet MSL
X Gas Storage	Pool Ext.	X Air Rotary	Water well within one-quarter mile: Yes ▼X No ✓
OWO Disposal	X Wildcat	Cable	Public water supply well within one mile:
Seismic;# of Ho		Cable	Depth to bottom of fresh water:
Other	ics calci		Depth to bottom of usable water: ? 1180 +
			Surface Pipe by Alternate: 1 X 2
If OWWO: old well informatio		/	Length of Surface Pipe Planned to be set: 20'
Operator:		N/A /	Length of Conductor Pipe required: N/A
Well Name:			Projected Total Depth: 500 t
Original Completion Date:	Ori	iginal Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizo	ontal wellhore?	Yes	Water Source for Drilling Operations:
If Yes, true vertical depth:			well Farm Pond Other
Bottom Hole Location:			DWITT GITTER.
KCC DKT #:			(Note: Apply for Permit with DWR)
			Will Cores be taken?
Penn	it Extension		If Yes, proposed zone:
Porm Recuest for	it Extension.	-03	
			If Yes, proposed zone:
	ms that the drillin	ng, completion and ev	If Yes, proposed zone:
The undersigned hereby affin	ms that the drilling minimum require	ng, completion and eve ements will be met:	If Yes, proposed zone:
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The undersigned hereby affir It is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appendent to	ms that the drilling minimum required district office priced notice of intent of surface pipe a lated materials plus an agreement best office will be no OMPLETION, prodix "B" - Eastern thin 30 days of the ments made here. Signature of Open Signa	ng, completion and everements will be met: or to spudding of well to drill shall be posted as specified below shall be a shall be posted between the operator a stiffed before well is elected before well is elected before well is elected before well is elected before well to be a surface casing a spud date or the well are true and to the perator or Agent: feet feet feet per Alt.	If Yes, proposed zone: AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. On each drilling rig; I be set by circulating cement to the top; in all cases surface pipe shall be set to tinto the underlying formation. In the district office on plug length and placement is necessary prior to plugging; er plugged or production casing is cemented in; semented from below any usable water to surface within 120 days of spud date. I shall be plugged. In all cases, NOTIFY district office prior to any cementing. It is shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	ocation of Well: County:		
Operator:			
Lease:			
Well Number:	SecTwpS. REast West		
Field:			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).