CORRECTED

For KCC Use: Effective Date:		11.2.03	
District #		1	
CCA2	□ Voo	MNo	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

OPERATOR: License# 8061 OPERATOR: License# 8061 Name: OIL PRODUCERS, INC. OF KANSAS Address: P.O. BOX 8647 City/State/Zip: WICHITA, KS 67208 Contact Person: DIANA RICHECKY Phone: 316-681-0231 CONTRACTOR: License# 4958 Sec. 20 Twp. 30 S. R. 10 West 330 feet from N / V S Line of Section 1870 Feet from E / W Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: KIOWA Lease Name: COBB Well #: 2-20 Field Name: Differed CONTRACTOR: License# 4958	Must be approved by	KCC five (5) days prior to commencing well	e Fillea
Name: OLB POLICIANS INC. OF KANSAS Name: OLB POLICIANS (POLICIANS PERSON Plat on reverse eice) Contact Person, DIANA RICHECKY Contact Person, DIANA RICHECKY CONTRACTOR: Lionness 4986 Name: MALLARD JV INC. Well Drilled For: Well Class: Type Equipment: Grand Surface Elevation: 247 Grand Surface Elevation: 247 Grand Surface Elevation: 247 Water well within one quarter mile: Policie water supply well within one qua	Expected Spud Date 11/20/2003 month day year		
Name. DE PRODUCES No. 0. P. NO. NO. 25. Agress P. D. D. D. S. 8647 ClayStata/Dg. WICHTA, KS 67208 Countact Person. DANA RICHECKY Prone. 316-881-0231 CONTACTOR. License # 9556 Name. MALARD. JV. INC. Well Drilled For. Well Class: Type Equipment: Oil	OPERATOR: License# 8061	feet from N / S Line of Sect	tion
Section Pagular Internation Internat	Name: OIL PRODUCERS, INC. OF KANSAS	leet from V E / W Line of Sect	tion
Colorate Person DANA RICHECKY	P.O. BOX 8647	is SECTIONRegularIrregular?	
County: NLOWA Name: MALLARD V INC. Well Dilied Fo: Well Class: Type Equipment: Woll Dilied Fo: Well Class: Type Equipment: Woll Dilied Fo: Well Class: Type Equipment: Woll Dilied Fo: Woll Dilied Fo: Well Class: Type Equipment: Woll Dilied Fo: Woll Dilied Fo:	City/State/Zip: WICHITA, KS 67208	(Note: Locate well on the Section Plat on reverse side)	
Lease Name: COBB Well #:2-20	Contact Person: DIANA RICHECKY	County: KIOWA	
Field Name: MALLARD JVINC. Spaced Field? Target Information(s). STOTLER Spaced Field? Target Information(s). STOTLER Storage Pool Est. Air Rotary Mull College Pool Est. Mull College Pool Est	Phone: 316-681-0231	Lease Name: COBB Well #: 2-20	
Target Information(s): STOTLER Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Class	<u> </u>	$\alpha \cdot C \cdot I$	
Nearest Lease or unit boundary: 330 Ground Surface Elevation: 2417 feet MSL Water well within one quarter mile: Yes No No No No No No No N	CONTRACTOR: License# 4958 Name: MALLARD JV INC.		No
Ground Surface Elevation: 21.7	Well Drilled For: Well Class: Type Faujament	Nearest Lease or unit boundary: 330	
Water well within one-ignared miles Water well water Water Water well water Wate		Ground Surface Elevation: 2147 fe	et MSL
Seismic # of Holes Other Cable Other Cable Seismic # of Holes Other Cable Other Cable Seismic # of Holes Other Cable Other		Water well within one-quarter mile:	V No
Seismic; # of Holes Other Ot		Public water supply well within one mile:	No
Depth to bottom or usable water: 20 1 2 2 2 2 2 2 2 2 2		Depth to bottom of fican water.	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: **Well Depth: 3550 Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other HAUL DWR Permite: **Well Farm Pond Other HAUL DWR Permite: **Well Gores be taken?* Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be most whall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office or pure unit of the well will be notified before well is either plugged or production casing is cemented in: If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing ordor #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15. O 9 7 2 15 2 7 - 00 - 00 feet per Alt. O 2 10 - 28 0 3 1 - 1 1 1 1 2 0 3 1 1 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4 1 1 2 0 4		Depth to bottom of usable water: 280	
Operator: Well Name: Original Completion Date: Original Total Depth: STOTLER Projected Total Depth: STOTLER Water Source for Drilling Operations: Well Farm Pond Other HAUL DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cement for from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the petitive date or the well shall be proposed district office of the prior to any cementing. For KCC Use ONLY API # 15	Other		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Condition Date: Orig	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 660	
Well Name: Original Completion Date: Original Total Depth: STOTLER Water Source for Drilling Operations: Water Source for Drilling Operation Other HAUL Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Other HAUL Water Source for Drilling Organs of Drill HAUL Water Source for Drilling Operations: Water Source for Drilling Operation Other HAUL Water Source for Drilling Operation Other HAUL Water Source for Drilling Operations: Water Source for Drilling Operation Other HAUL Water Source for Drilling Other HAUL Water Source for Drilling Operation S	Operator:	Length of Conductor Pipe required: NA NONE	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water			
Water Source for Drilling Operations: Water Source for Drill with DWR DWR Pmill #1 Water Source for Drill with DWR Water Source for Drilling Operations: Water Source for	Original Completion Date:Original Total Depth:	Formation at Total Depth: STOTLER	
DWR Permit #: DWR Permit #:		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for Permit Expiration Apply for Permit Expiration Apply for Permit Expiration Apply for Permit Expirati			
Will Cores be taken? Yes No X Location Wall 33 of it 1820 fcc X Location Wall Sale Sale X Location Wall Sale X Location Wall Sale Sale X Location Wall Wall Wall Complete X Location Wall Wall Wall Wall Complete X Location Wall Wall Wall Complete X Location Wall Wall Wall Complete X Location Wall Wall Wall Wall Wall Complete X Location Wall Wall Wall Wall Wall Complete	If Yes, true vertical depth:	DWR Permit #:	
## RECEIVE ## AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ## NOV 0 3 2000 ## CCC WICHIT 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. ### If It is a completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. ### PRESIDENT ### ### It It is president to the completed; ### NOV 0 3 2000 ### President to the underlying of the set by circulating cement to the top; in all cases surface pipe shall be set through all decement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production plugged or production casing is cemented in; For		(Note: Apply for Permit with DWR)	
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 0 3 2000 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the trest of my knowledge and belief. Part H 15	- · · · · · · · · · · · · · · · · · · ·	REC	EIVEI
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For KCC Use ONLY API # 15 - 097-2 527 - 00 · 06 Conductor pipe required None feet per Alt. File acreage attribution plat according to field proration orders; Approved by: This authorization expires: 428-64 (This authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY API # 15 - 097-2 527 - 00 · 06 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 The appropriate district office will be notified before well is e If an ALTERNATE II COMPLETION, production pipe shall b Or pursuant to Appendix "B" - Eastern Kansas surface cas 	either plugged or production casing is cemented in; be cemented from below any usable water to surface within <i>120 days</i> of spud da ing order #133,891-C, which applies to the KCC District 3 area, alternate II cer	ate. menting
For KCC Use ONLY API # 15 - 097-21527-00.06 Conductor pipe required None feet per Alt. 12 Approved by: 25010-28-03 PTI 1.14-03 This authorization expires: 428-04 (This authorization void if drilling not started within 6 months of effective date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			
For KCC Use ONLY API # 15 - 097-21527 - 00 · 06 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 1 2 Approved by: 10-28-03 RTP11.14-03 This authorization expires: 428-04 (This authorization void if drilling not started within 6 months of effective date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 10/31/2003 Signature of Operator or Agent:		
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Spud date: Agent:	The authorization role if alming not stated within a months of ellective		4
Date:	Spud date:Agent:	Signature of Operator or Agent:	_
	L	Date:	— ‰

RECEIVED NOV 0 3 2003 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: KIOWA

Operator: OIL PRODUCERS, INC. OF KANSAS	feet from N / S Line of Section 1870 feet from E / W Line of Section		
Lease: COBB			
Well Number: 2-20	Sec. 20 Twp. 30 S. R. 18 East Wes		
Field:	to Ocations . Tel Deputer on . The broader		
Number of Acres attributable to well: 320	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: S/2 - SW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
DI	AT		
(Show location of the well and shade attribu	AI utable acreage for prorated or spaced wells.) t lease or unit boundary line.)		
(Onow lookage to the hearest			
	Acreage - 5E1420 NW14058		
	5E/420		
	1 11 6 8		
	$N\omega 14 $ σ σ		
	EXAMPLE		
: : : 20 : :	· · · ·		
	1980		
	1870		
	SEWARD CO.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

API No. 15 -

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).