For KCC Use:	10-6.02	
Effective Date:	10-6-03	
District #		
SGA2 TIVE	TV No	

# Kansas Corporation Commission Oil & Gas Conservation Division

December 2002
Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expectes Sput Date October 25 2003  month 800 year  Mark 200 Miller  Name 200 Miller  OPERATOR: Learnese 7644  OPERATOR: Learnese 8640  OPERATOR: Learnese 7644  OPERATOR: Learnese 8764  OPERATOR:		CC five (5) days prior to commencing well
PERANTOR: Loanses 7644  Name: Bobt Miller  Name: Bobt Miller  Name: Bobt Miller  Committee Prevent Both Miller  Well Discontine Prevent Both Miller  Well Discontine Prevent Both Miller  Committee Prevent Both Miller  Well Discontine Prevent Both Miller  Committee Prevent Both Miller  Well Discontine Prevent Both Miller  Well Cores to talent?  Well	Expected Spud Date October 25 2003	
Common   Total   Common   Total   Common   Total   Common   Total   Common   Commo	month day year	
Section   Sect	OPERATOR: License# 7644	2326 feet from N / V S. Line of Section
Section   Sect	Name: Bob Miller	1667feet from VE / VW Line of Section
Country_Chaldaugus  I country_	Address: 2061 Independence Rd	is SECTION Regular irregular?
Country_Chaldaugus  I country_	City/State/Zip: Sedan, KS 67361	<del></del>
Lease Name   Section   S	Contact Person: Bob Miller	
Field Name: Sedich   Speed Field?   Speed Field.   Speed Field?   Speed Field?   Speed Field.   Speed Field?   Speed Field?   Speed Field.	Phone: 620-725-3917	
Summer Memorescent Drilling    Finnes   Donathors   Finnes   Donathors   Finnes   Donathors   Finnes   Donathors   Finnes   Finnes   Donathors   Finnes   Finnes   Donathors   Finnes   Finnes   Finnes   Donathors   Finnes   Finne	540EV 5686	
Well Drilled For:   Well Class:   Type Equipment:	CONTRACTOR: License#	
Nearest Lease or unit boundary1000"   feet MSL   Gass   Storage   Good   feet MSL   Gass	Name: Mor Horosa Driming Francy Danting	
Ground Sufface Elevation: 900   [seet MSL   Muld Rotary   Pool Ext.   Air Rotary	Well Drilled For: Well Class: Type Equipment:	Nicornet Lance on with house to 1000'
Water well within one-quarter mile:   ws   Nor   water well within one mile:   ws   Nor   water well water.   100°   water well water water.   100°   water well water.   100°   water well water water.   100°   water well water.		000
DWO   Disposal   dotat   Cable   Cab		
Depth to bottom of fresh water:	H H H	
Dotter   Dotter   Depth to bottom of usable weter   Sec   Surface Pipe by Attemate:   1   2   2   2   2   2   2   2   2   2		
Surface Pipe By Alternate:   1   2 2   Length of Surface Pipe Path De set: 40°   Length of Conductor Pipe required:   NON E   Projected Total Depth:   Projected Total Depth:   Projected Total Depth:   Peru   Water Source for Definition Other   Projected Total Depth:   Peru   Peru   Projected Total Depth:   Peru   P	<del></del>	Depth to bottom of usable water: 286
Length of Surface Pipe Planned to be set: 40   Length of Conductor Pipe required:   NON E	[ Other	Surface Pipe by Alternate: 1 2
Length of Conductor Pipe required:   NON E	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Original Completion Date: Original Total Depth: Formation at Total Depth: Peru Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source Source For Source For Print Source For Print Source For Print Water Source for Drilling Operations:   Water Source For Print So	Operator:	1 (A 1 ) C
Directional, Deviated or Horizontal wellbore?   Yes   No     Yes   No     Yes   No     Yes   No     Yes   No     Yes   No	Well Name:	Projected Total Depth: 1200'
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water	Original Completion Date:Original Total Depth:	Formation at Total Depth: Peru
West rule vertical depth:   Down Permit #:   E27370     Whote: Apply for Permit with DWR     Yes   Place   P	<u> </u>	Water Source for Drilling Operations:
Bottom Hole Location:    (Note: Apply for Permit with DWR   )	<del>-</del>	No Well Farm Pond Other X
Will Cores be taken?    Will Cores be taken?	•	—— DWR Permit #: <u>E27370</u>
The undersigned hereby atturns that the uniform requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 days of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15		(Note: Apply for Permit with DWR )
# Drilling Controduct  Was = Mapherson prilling  AFFIDAVIT  Corrected error is perfected in the principle of		— Will Cores be taken? Yes ✓ No
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix **B** - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15	* Drilling Contractor	If Yes, proposed zone:
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Triougn all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9-30-03  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O 9 - 2 6 6 1 1 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	The minimum amount of surface pipe as specified below shall it.	be set by circulating cement to the ton: in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9-30-03  Signature of Operator or Agent:  Title: Bookkeeper  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  Date:  Signature of Operator or Agent:  Date:  Date:  Date:  Signature of Operator or Agent:  Date:  Date:	through all unconsolidated materials plus a minimum of 20 feet i	into the underlying formation.
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Title: Bookkeeper  For KCC Use ONLY API # 15 - O/9 - 266/1/- OO/O Minimum surface pipe required	<ol> <li>i ne appropriate district office will be notified before well is either</li> </ol>	r plugged or production casing is comented in:
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hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 9-30-03	must be completed within 30 days of the spud date or the well a	proof #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Signature of Operator or Agent:   Sec.   Title: Bookkeeper		
For KCC Use ONLY  API # 15 - O/9 - 266/11 - OO OO  Conductor pipe required NONE feet  Minimum surface pipe required 40   feet per Alt. 7 (2)  Approved by: R J P 10 - 1 - 0 3 12 3 p   1 - 14 - 03  This authorization expires: 4 - 1 · O 4  Spud date: Agent: Spud date: Agent: Date: Dat	Thereby certify that the statements made herein are true and to the bo	est of my knowledge and belief.
For KCC Use ONLY  API # 15 - O/9 - 266/11 - OO OO  Conductor pipe required NONE feet  Minimum surface pipe required 40   feet per Alt. 7 (2)  Approved by: R J P 10 - 1 - 0 312 3 p 11 - 14 - 03  This authorization expires: 4 - 1 · O 4  Characteristic point of the dilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date	Date: 9-30-03 Signature of Operator or Agent:	S - John Bookkeeper
For KCC Use ONLY  API # 15 - 0/9 - 266/11 - 00 - 00  Conductor pipe required	J.g. Mario of Operation of Agents,	Title
API # 15		
Conductor pipe required NONE feet  Minimum surface pipe required 40   feet per Alt. 7 (2)  Approved by: R J P 10 - 1 - 0 3 12 3 0 11 - 14 - 03  This authorization expires: 4 - 1 · 0 · 4  Spud date: Agent: Spud date: Agent: Date:	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	74.74.70	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 40   feet per Alt. 7 (2)  Approved by: R 5 P 16 - 1 - 0 3 12 5 6 11 - 14 - 03  This authorization expires: 4 - 1 · 0 · 0 · 0 · 0 · 0 · 0 · 0 · 0 · 0 ·		j
Approved by: R J P S - 1 - 0 3 12 3 P 11 - 14 - 03  This authorization expires: 4 - 1 · 0 4  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	40	- Notiny appropriate district office 48 hours prior to workover or re-entry;
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Spud date: Agent: Signature of Operator or Agent: Date:	•	shock the box below and return to the address below product
Spud date: Agent: Signature of Operator or Agent: Date:	(Inis authorization void if drilling not started within 6 months of effective date.	)   The same same same same same same same sam
Date:	Shud date:	
	Agent:Agent:	
	Mall Land Committee of the Committee of	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

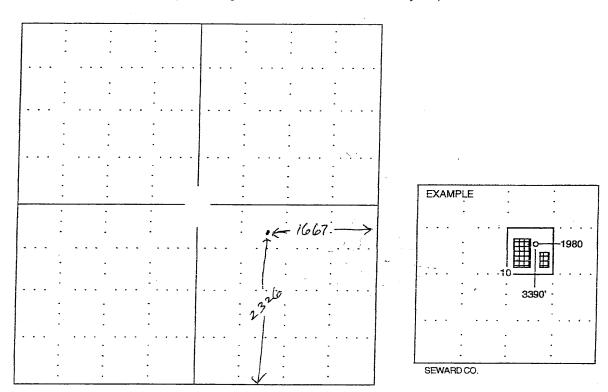
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Chautauqua
Operator: Bob Miller	2326 feet from N / V S Line of Section
Lease: Gardner	1667 feet from E / W Line of Section
Well Number: 25	Sec. 26 Twp. 33 S. R. 11 East West
Field: Sedan	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE4 - NW4 - + NW4	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).