

CORRECTED

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OCT 22 2003

For KCC Use: 7-28-03

Effective Date:

District #

SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date 10 16 2002

month day year

OPERATOR: License# 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address: P.O. BOX 8647

City/State/Zip: WICHITA, KS. 67208

Contact Person: DIANA RICHECKY

Phone: 316-681-0231

CONTRACTOR: License# 5822

Name: VAL ENERGY INC.

Well Drilled For:

Well Class:

Type Equipment:

☐ Oil

☐ Enh Rec

☒ Infield

☒ Mud Rotary

☒ Gas

☐ Storage

☐ Pool Ext.

☐ Air Rotary

☐ CWO

☐ Disposal

☐ Wildcat

☐ Cable

☐ Seismic; # of Holes

☐ Other

☐ Other

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

\* Footage Correction

WAS: 810 FEET, IS 510 FEET

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/2003

Signature of Operator or Agent:

Title: PRESIDENT

For KCC Use ONLY

API # 15 - 175-21876-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 540 feet per Alt. ①

Approved by: RJP 7-23-02 / RJP 11-17-03

This authorization expires: 1-23-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Approx. 150' E of

Spot N/2 - NE - SE Sec. 30 Twp. 32 S. R. 31 ☐ East ☒ West

2310 feet from ☐ N / ☒ S Line of Section

510 feet from ☒ E / ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: SEWARD

Lease Name: COSNER-SNYDER TRUST

Well #: 1

Field Name: MASSONI NW

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): KANSAS CITY

Nearest Lease or unit boundary: 510

Ground Surface Elevation: 2782 feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 520 PERMIAN

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 1650

Length of Conductor Pipe required: NONE

Projected Total Depth: 4800

Formation at Total Depth: KANSAS CITY

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other HAUL

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

SPOT LOCATION WAS = 150' W of N/2 NESE  
IS = 150' E of N/2 NESE

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30  
32  
213

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KCC WICHITA

Side Two

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-21876-0000  
 Operator: OIL PRODUCERS, INC. OF KANSAS  
 Lease: COSNER-SNYDER TRUST  
 Well Number: 1  
 Field: MASSONI NW

Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: N/2 - NE - SE

Location of Well: County: SEWARD  
2310 feet from ☐ N / ☒ S Line of Section  
510 feet from ☒ E / ☐ W Line of Section  
 Sec. 30 Twp. 32 S. R. 31 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

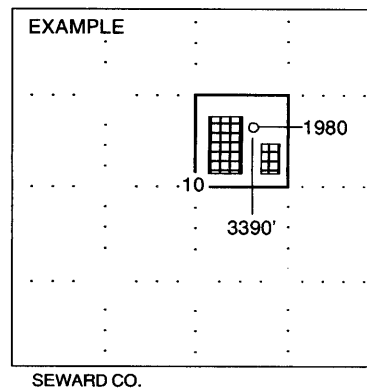
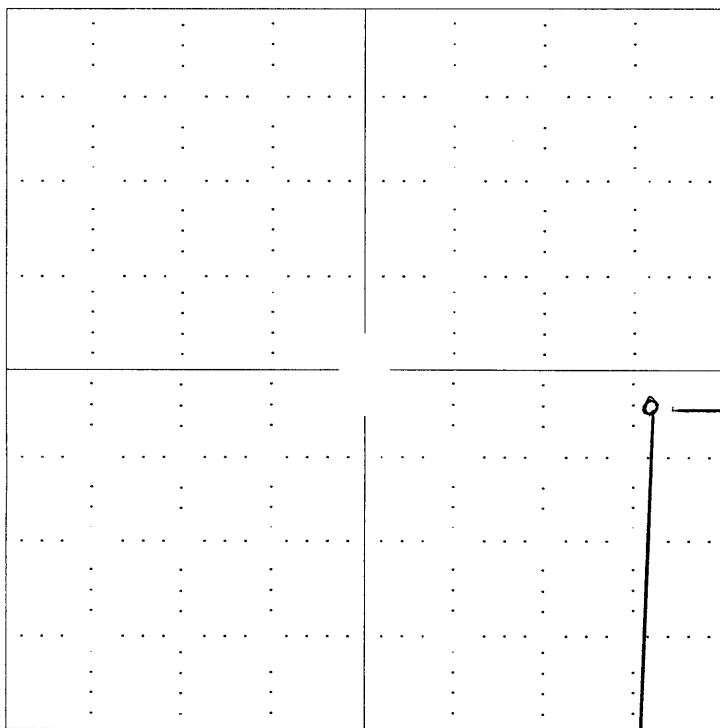
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☒ SE ☐ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).