

First  
**CORRECTED**

RECEIVED

For KCC Use:  
Effective Date: 10-1-03  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OCT 08 2003

Form C-1  
September 1999

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Form must be Typed  
Form must be Signed  
Plans must be Filled

Expected Spud Date 09 30 2003  
month day year

Spot SW - SE - NE Sec. 23 Twp. 32 S. R. 32  East  West

OPERATOR: License# 30604  
Name: Raydon Exploration, Inc.  
Address: 9400 N. Broadway, Ste. 400  
City/State/Zip: Oklahoma City, OK 73114  
Contact Person: David Rice  
Phone: 620-624-0156

\* 2310 feet from (N) (circle one) Line of Section 990 feet from (E) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 31572  
Name: Big A Drilling

(Note: Locate well on the Section Plat on reverse side)  
County: Seward  
Lease Name: McBride Well #: 1-23  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): St. Louis  
Nearest Lease or unit boundary: 990

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Ground Surface Elevation: 2816 feet MSL  
Water well within one-quarter mile: Yes  No  
Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 460  
Depth to bottom of usable water: 500  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: .1650'

\* Corrected footages From 2310' FSL TO 2310' FNL

Length of Conductor Pipe required: NONE  
Projected Total Depth: 6400  
Formation at Total Depth: St. Louis

Water Source for Drilling Operations:  
Well X Farm Pond \_\_\_\_\_ Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

SPOT LOCATION WAS NW NESE SPOT LOCATION IS SW SENE  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-06-03 Signature of Operator or Agent: David E Rice Title: Agent for Raydon Exploration, Inc.

For KCC Use ONLY  
API # 15 - 175-21910-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 520 feet per Alt. ① ②  
Approved by: RJP 9-26-03 / RJS 11-17-03  
This authorization expires: 3-26-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

23  
32  
324

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - SE - NE

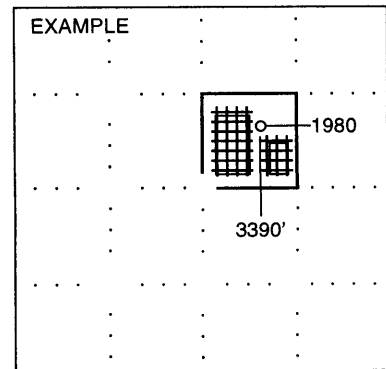
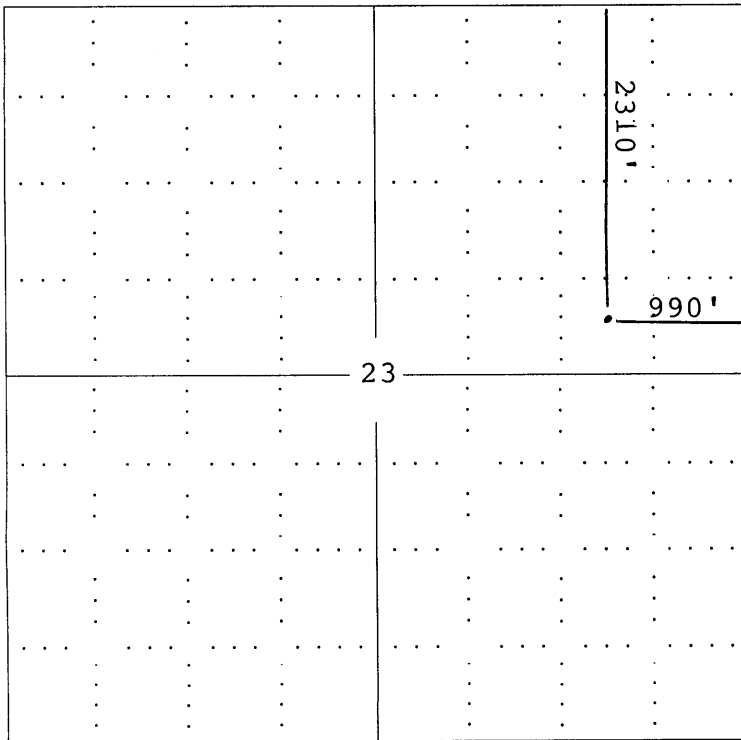
Location of Well: County: Seward  
2310 feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section  
 Sec. 23 Twp. 32 S. R. 32  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

Seward Co.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).