

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CORRECTED
Form C-1
December 2002
Form must be Typed
Form must be Signed

fust be approved by KCC five (5) days prior to commencing

	November 24, 2003	Spot X East
	month day year	Lo NW NW Sec 26 Twp 218 S. R. 6E West
		$\frac{1}{200}$ feet from $\frac{1}{200}$ S Line of Section
OPERATOR: License # _	33209	750 feet from E / X W Line of Section
Name: Penn Virginia Oil		
Address: 2550 E. Stone D		Is SECTION Regular X Irregular
City/State/Zip: Kingsport		
Phone: 423-723-0281	Waddell, Senior Engineer	(Note: Locate well on the Section Plat on reverse side)
11011C. 123 723 0201	/	County: Chase
ONTED A CITOD I I :	# 22054	Lease Name: MERCER 26-4 Well #: 3
CONTRACTOR: Licence Name: Gulick Drilling Co		Is this a Prorated / Spaced Field? Yes X No
danc. Gunek Drining Co	, me	Target Formations: Rowe and Riverton Coals
Well Drilled For:	Well Class: Type Equipmen	
	-/F4F	1050416
Oil Enh	Rec Infield X Mud Rotary	
★ Gas Stor	rage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes X No
OWWO Dist	posal X Wildcat Cable	Public water supply well within one mile: Yes X No
		Depth to bottom of fresh water: 150'
Seismic; # of l	Holes Other	Depth to bottom of usuable water: 180'
Other		Surface Pipe by Alternate: X 1 2
If OWWO: old well info	rmation as follows:	Length of Surface Pipe Planned to be set: 200'
		1 4 60 1 / 20
•		Projected Total Depth: 3550'
		Formation at Total Depth: Mississippian Lime (ACL?)
Original Completion Dat	te: Original Total Depth:	
Directional, Deviated or	Horizontal wellbore? Yes X	No Water Source for Drilling Operations:
If Yes, true vartical depth	1.	Well X Farm Pond Other
Bottom Hole Location:		DWR Permit #:
KCC DKT #:		Alata: Amb. for Dannit with DWD)
		(Note: Apply for Permit with DWR)
FPTO WAS =	3400'	Will Cores be taken?: X Yes No
i () o por ()	25-4	If Yes, proposed zone: Pennsylvanian Coals
PTD IS =	3550	AFFIDAVIT
	affirms that the drilling completion and events	al plugging of this well will comply with K.S.A. 55 et. seq
The undersigned hereby	arminis that the drining, completion and eventu	ar plugging of this wor wire compry with K.S.A. 33 et. seq
The undersigned hereby It is agreed that the follo	wing minimum requirements will be met:	
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It is agreed that the follo 1. Notify the appropria	ate district office prior to spudding of well;	uch drilling rig
It is agreed that the follo 1. Notify the appropria 2. A copy of the appro	ate district office prior to spudding of well; wed notice of intent to drill shall be posted on ea	ach drilling rig; t by circulating cement to the top; in all cases surface pine shall be set through
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Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.:	Location of Well: County: Chase		
Operator: Penn Virginia Oil & Gas Corp.			
Lease Name: MERCER 26-4			
Well #: 3			
Number of Acres Attributable to well:	Sec 26 Twp 21S S. R. 6E X East West		
QTR/QTR/QTR of acreage NW/4 NE/4	Y OFFICE TO A TYPE Y		
Q110Q110Q11K 01 delouge 11.1177111271	Is SECTION Regular X Irregular		
	If Section is irregular, locate well from nearest corner boundary		
	Section corner used: NE NW SE SW		
	NE NW SE SW		
	PLAT		
(Show location of the well and shade	le attributable acreage for prorated or spaced wells.)		
(Show footage to the	nearest lease or unit boundary line.)		
	OCT 1 4 2033		
	'등 사용 등 시민들은 보다. 그 보고 있는 사람들은 보고 있을까?		
	KCC WICHITA		
750: : : :			
	마음에 발매하는 것이 되었다. 이 기업을 보고 있는 것이 되었다. 그는 사람들은 사람들은 경기를 받는 것이 되었다. 하다는 사람들은 경기 보는 것이 되었다. 그런 사람들은 사람들은 사람들은 것이 되었다.		
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26	EXAMPLE :		
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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat identifying section lines, i.e. 1 section, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance of the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).