

For KCC Use: 10-20-03  
 Effective Date: \_\_\_\_\_  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED FIRST  
**CORRECTED**

Form C-1  
 December 2002

**NOTICE OF INTENT TO DRILL**

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 10, 2003  
 month day year

Spot AP70 E12 NW/4 NE/4 Sec 26 Twp 21S S. R. 6E  East  West  
 660 feet from  N /  S Line of Section  
 1720 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular

OPERATOR: License # 33209  
 Name: Penn Virginia Oil & Gas Corporation  
 Address: 2550 E. Stone Dr., Suite 110  
 City/State/Zip: Kingsport, TN 37660  
 Contact Person: Richard Waddell, Senior Engineer  
 Phone: 423-723-0281

CONTRACTOR: Licence # 32854  
 Name: Gulick Drilling Co., Inc

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

(Note: Locate well on the Section Plat on reverse side)  
 County: Chase  
 Lease Name: ODLE 26-2 Well #: 6  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formations: Rowe and Riverton Coals  
 Nearest Lease or Boundary Unit: None Within 330' See attachment  
 Ground Surface Elevation: 1407  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 180'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200'  
 Length of Conductor Pipe required: None  
 \* Projected Total Depth: ~~3400~~ 3,600'  
 Formation at Total Depth: Mississippian Lime  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: Not required  
 (Note: Apply for Permit with DWR)  
 Will Cores be taken?:  Yes  No  
 If Yes, proposed zone: Pennsylvanian Coals

\* PTD WAS = 3400'  
 PTD IS = 3600'

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B Eastern Kansas surface casing order # 133,891C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-8-03 Signature of Operator or Agent: Richard Waddell Title: Operations Mgr

**For KCC Use ONLY**  
 API # 15- 017-20850-00.00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per alt. 1  
 Approved by: RJP 10-15-03/RJP 11-17-03  
 This authorization expires: 4-15-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

26  
 21  
 6E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: \_\_\_\_\_  
 Operator: Penn Virginia Oil & Gas Corp.  
 Lease Name: ODLE 26-2  
 Well #: 6  
 Number of Acres Attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR of acreage NW/4 NE/4

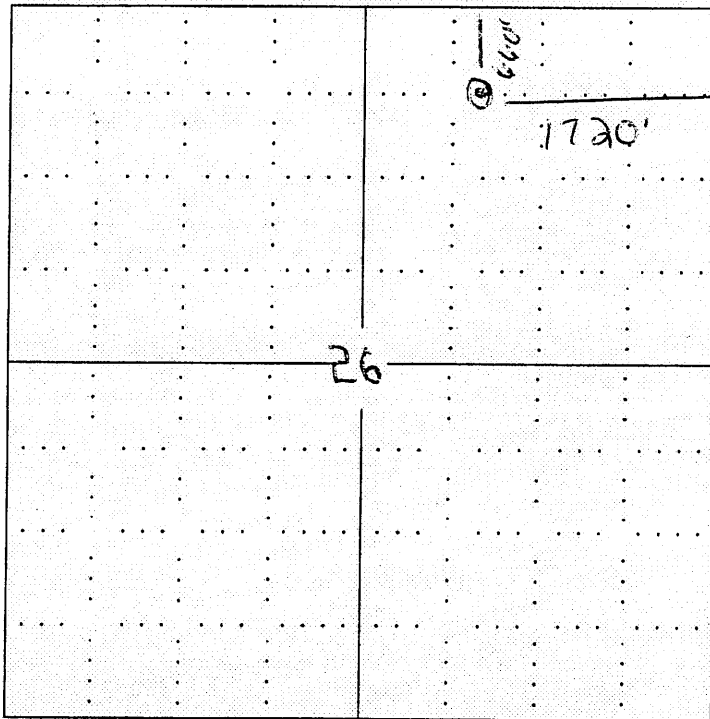
Location of Well: County: Chase  
 \_\_\_\_\_ 660 feet from  N /  S Line of Section  
 \_\_\_\_\_ 1720 feet from  E /  W Line of Section  
 Sec 26 Twp 21S S. R. 6E  East  West  
 Is SECTION  Regular  Irregular

If Section is irregular, locate well from nearest corner boundary  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

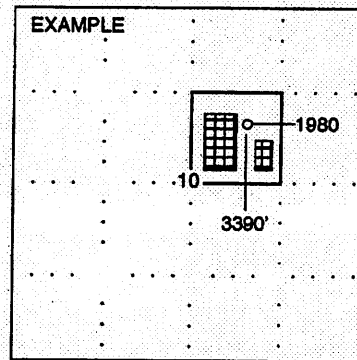
*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED

OCT 14 2003

KCC WICHITA



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat identifying section lines, i.e. 1 section, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance of the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).