

For KCC Use: 6-22-02
Effective Date: 6-22-02
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 29 2002
month day year

OPERATOR: License# 4549
Name: ANADARKO PETROLEUM CORPORATION
Address: 701 S. TAYLOR STREET, SUITE 400
City/State/Zip: AMARILLO, TEXAS 79101
Contact Person: JOHN VIGIL
Phone: 806-457-4600

CONTRACTOR: License# 30606
Name: MURFIN DRILLING

Spot W/2 E/2 NE Sec. 13 Twp. 31 S. R. 39
1310 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: STEVENS
Lease Name: KANCO "A" Well #: 1
Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MORROW/ST. LOUIS
Nearest Lease or unit boundary: 990

Ground Surface Elevation: 3185 EST. feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 550
Depth to bottom of usable water: 620 PERMIAN
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1720
Length of Conductor Pipe required: NONE
Projected Total Depth: 6200
Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:
Well X Farm Pond Other
DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

*** MUD AS ALT TO CEMENT REQUIREMENT
AFFIDAVIT FILED**

**AFFIDAVIT * PRORATED & SPACED CHASE (HUGOTON)
AND COUNCIL GROVE (PANOMA)**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig; **** Corrected Spot Location WAS = E/2 W/2 NE IS = W/2 E/2 NE**
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-13-02 Signature of Operator or Agent: L. Marc Harvey Title: ENGR. TECH. III
L. MARC HARVEY

For KCC Use ONLY
API # 15 - 189-22420-0000
Conductor pipe required NONE feet
Minimum surface pipe required 640 feet per Alt. (1)
Approved by: RJP 6-17-02 RJP 11-18-03
This authorization expires: 12-17-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

13
31
39W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: ANADARKO PETROLEUM CORPORATION
 Lease: KANCO "A"
 Well Number: 1
 Field: WILDCAT

Location of Well: County: STEVENS
1310 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
 Sec. 13 Twp. 31 S. R. 39 East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: E/2 - W/2 - NE
 LEASE: ALL SEC. 13-31S-39W W/2 E/2

Is Section _____ Regular or Irregular

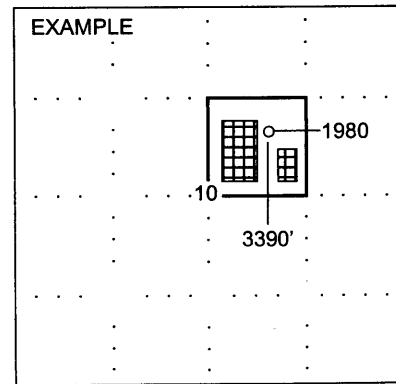
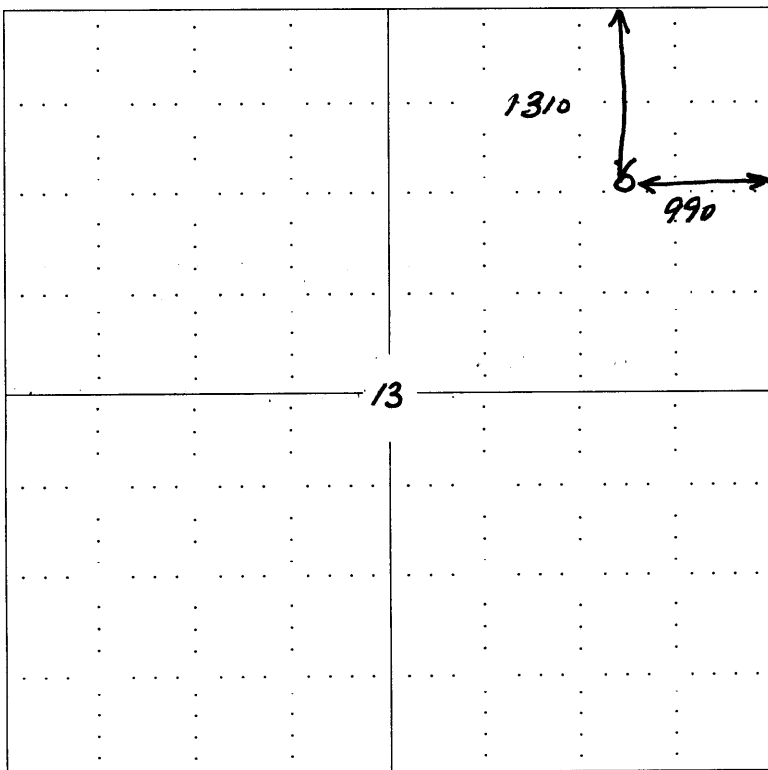
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).