CORRECTED

Requestional LL-12-03

For KCC Use:	5.25.03
District #	, 3
SGA2 TYES	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Spot NE NE NE Spo 32 Two, 33 S R 15	Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Filled
New Name Section Sec	Expected Spud Data 06-01-2003	Snot Zi S
OSERTION: Lecrees 2914 330	month day year	
Address: 1778 PRESTON RD. Address: 1778 PRESTON RD. Address: 1778 PRESTON RD. Contact Person. MIKE SHIELDS Contact Person. MIKE SHIELDS Contact Person. MIKE SHIELDS CONTERACTOR. Learness 32450 CONTRACTOR. Learness 32450	32014	
Section Sect	OPERATOR: License# 52514	rect from [] 14 7 [] 3 Line of Sections
County MONTCOMERY County Montc	Name: SUNWEST PETROLEUM, INC	
ContractOR: Loensel 32450 Name: LAS WELL SERVICE ContractOR: Loensel 32450 Contra	Address: DALLAS TEXAS 75252	En fair
Phone 372-741-9001	City/State/Zip: MIKE SHIELDS	
CONTRACTOR: Licenses/ 32450 Name Licenses/ 32450 Well Drilled For Well Class: Well Drilled For Well Class: Type Editament: Oil Send Rec Infield Mad Rot Roy Infield Send Rec Infield Infield Send Rec Infield Infield Send Rec Infield Infield	972-741-8001	
CONTRACTOR: Licenses 3/4-00/. Name: LAS WELL SERVICE Well Dillied For Well Class: Type Edulament: Ground Surface Elevation 2 Most Dillied For Well Class: Type Edulament: Ground Surface Elevation 2 Most Dillied For Well Class: Type Edulament: Ground Surface Elevation 2 Most Dillied For Well Class: Type Edulament: Ground Surface Elevation 2 Most Dillied For Well Class: Wildcat Wildcat Water well within one anie: Ground Surface Elevation 2 Most Dillied For Well Class: Wildcat Water well within one anie: Ground Surface Elevation 2 Most Dillied For Water Surface Pipe by Alternate: 1	Phone: 47 1 9 20	Lease Name: TETROON Well #: 22 7 **
Name Servet Service Well class Type Edularent Well Class Type Edularent Well Diffield For: Well class Type Edularent Well Class Type Edularent Well Class Type Edularent Well Class Type Edularent Well Class Wildcat Ground Sufface Elevation State West well within one-quarter mile: Yes No Depth to bottom of usable water. 199 + Usable water supply well within one-quarter mile: Yes No Depth to bottom of tresh water. 199 + Usable water. 190 + Usable wate	CONTRACTOR: License# 32450	
Nearest Lease or unit boundary. 336FNL feet NSL Nearest Lease or unit boundary. 346FNL feet NSL Nearest Lease Place Pl	Name: L&S WELL SERVICE KCC WICH	Target Information(s): CHEROKEE COALS
Ground Surface Elevation. 314 foot MSL water well within one-quarter mile: yes No No No No No No No N	Well Deller Service Well Oleren Tree Service	
Water well within one-quarter mile: Yes No No No No No No No N		
Poblic water supply well within one mile: yes No No Depth to bottom of fresh water, 150 ± Depth to bottom of subsile water, 150 ± Depth		
Depth to bottom of tresh water. 150 + Depth to bottom of tresh water. 150 + Depth to bottom of usable water. 150		·
Depth to bottom of usable water, 180 +		
Double D		
Operator: Well Name: Original Completion Date: Inal Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Soltom Hole Location: Was reversed depth: Was reversed d	Other	
Operator: Well Name: Original Completion Date: Inal Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Soltom Hole Location: Wall Source for Drilling Operations: Wall Cores be taken? If Yes, proposed zone: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pllugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be emerited: Notify the appropriate district office prior to spudding of well: Notify the appropriate district office prior to spudding of well: A copy of the approved notice of intent to drill shall be posted on each drilling rig; The appropriate district office will be notified before well is either plugged-or production casing is cemented in: If I an ALTERNATE it CoMPLETION, production pipe shall be cemented of from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #153.881-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall, be plugged. In all cases, NOTIFY district office prior to any cementing. Note: 05-14-2003 Signature of Operator or Agent Will Screen the Completion Form ACO-1 within 120 days of spud date; Note: 05-14-2003 Signature of Operator or Agent Will Screen the Completion Form ACO-1 within 120 days of spud date; Note: 05-14-2003 Signature of Operator or Agent Will Screen the completion form ACO-1 within 120 days of spud date; Note: 05-14-2003 Signature of Operator or Agent Will Screen the completion form ACO-1 within 120 days of spud date; Note: 05-14-2003 Signature of Operator or Agent Will Screen the completion form ACO-1 within 120 days of spud date; Note: 05-14-2003 Signature of Operator or Agent Will Screen the approval before disposing or injecting salt water. Will this permit has expired (See: authorized expiration date) please on the submit of t	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date:		Length of Conductor Pipe required: NONE
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source decided profile on Drilling Operation In Control of Part In Control operation Water Source decided profile on Drilling Operation States Water Source decided profile on Drilling Operation States Water Source decided profile decided profile on Drilling Operation States Water Source decided profile on Dril	Well Name:	
Ves	Original Completion Date:	Formation at Total Depth: MISSISSIPIAN
WAS: PIERSON 32-5 I3: PIERSON 32-4 Will Cores be taken? Will Comply for Permit with DWR Yes No		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Note: Apply for Permit Buy for Permit Expired Note: Permit Permit Permit Permit Permit Permit Permit Permit Per		Well Farm Pond Other AIR
Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Core be taken? Will Core be taken? Will Core taken. Will Core taken. Will Core taken. Will Core the taken. Will Core taken. Wil	•	DWR Permit #:
WAS : PIERSON 32-5 IS: PIERSON 32-4 If Yes, proposed zone: **AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged-or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1438,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 12 5 - 3 0 3 2 5 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(Note: Apply for Permit with DWR)
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Signature of Operator or Agent		
Signature of Operator or Agent	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY API # 15 - 125 - 30325-00.00 Conductor pipe required NONE feet per Alt. + (2) Approved by: 120 - 03 18325-20-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	10. 11	
For KCC Use ONLY API # 15 - 125 - 30325-00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 4 (2) Approved by: KJP 5-20-03 RT27.31.03 This authorization expires: 1 - 20 - 03 RT27.31.03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: While Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: The completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. When the completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) within 120 days of spud date; File Drill Pit Application (form CDP-1) within 120 days of spud date; File Drill Pit Application (form CD-1) within 120 days of spud date; File Drill Pit Application (form CD-1) within 120 days of spud date; File Drill Pit Application (form	Date: 05-14-2003 Signature of Operator or Agent	Title: VICE PRESIDENT
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Conductor pipe required	API # 15. 125. 30325-00.00	
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Approved by: KTP 5-20-03 RT17.31-03 This authorization expires: 1 - 20-03 1836 5-20-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	70	 Notify appropriate district office 48 hours prior to workover or re-entry;
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Spud date: Agent: Date:	This authorization expires: 11 - 20 - 03 / 120/5-20-09	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: U1	(This authorization void if drilling not started within 6 months of effective date.)	(m)
Date:U1		
tr.	Spud date: Agent:	
	Mail to: KCC - Concernation Division 120.5	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

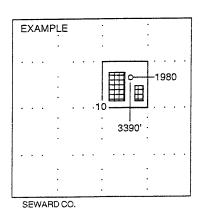
	Location of Well: County: MONTGOMERY		
API No. 15	feet from N / S Line of Section		
Lease. PIERSON	330 feet from VE / W Line of Section		
Well Number: 32-5	Sec. 32 Twp. 33 S. R. 15 VEast Wes		
Field: JEFFERSON/SYCAMORE	Is Section: Regular or Irregular		
Number of Acres attributable to well:	<u> </u>		
QTR / QTR / QTR of acreage: NE - NE - NE NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 			330
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).