For KCC Effective		8-	19.03	,
District #			4 ·	
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION ROLL & GAS CONSERVATION DIVISION

REORRECTED

Form C-1 December 2002

NOTICE OF INTENT TO DRILL AUG 1 3 2003

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well KCC WICHITA

_	KCC WIGHTA
Expected Spud Date 9 1 2003	Spot APPROX 40'E of East
month day year	CN 1 NW SW Sec. 5 Twp. 16 S. R. 11 X Wes
DPERATOR: License# 5259	2310 feet from N / X S Line of Section
Name: MAI OIL OPERATIONS, INC.	700 feet from E / X W Line of Section
	is SECTION X Regular Irregular?
DILOGETT NO	
OF PART OF A STATE OF	(Note: Locate well on the Section Plat on reverse side)
705) 02 07 (0	County: BARTON
	X Lease Name: THILL Well #:_ 2
CONTRACTOR: License# 30606	Field Name: ####################################
lame: MURFIN DRILLING CO. INC.	Is this a Prorated / Spaced Field?
	Target Information(s): ARBUCKLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 3301
X Oil Enh Rec X Infield X Mud Rotary	₹Ground Surface Elevation: ±779 1788 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildeat Cable	Public water supply well within one mile: Yes XINo
Seismic; # of Holes Other	Depth to bottom of fresh water: 2201
Other	Depth to bottom of usable water: 3401
	Surface Pipe by Alternate: \overline{X} 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 3651
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 32801
Original Completion Date:Original Total Depth:	Formation at Total Depth: ARBUCKLE
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well X Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR 🗍)
CC DKT #:	Will Cores he taken?
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AFF the undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the minimum amount of surface pipe as specified below shall be sufficiently a minimum of 20 feet into the sufficient of the well is dry hole, an agreement between the operator and the construction of the sufficient of the well is dry hole, an agreement between the operator and the construction of the sufficient of the well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall never be certify that the statements made herein are true and to the post of the sufficient of the suffi	Will Cores be taken? If Yes, proposed zone: FIDAVIT FLEVATION SCHOOL DESTRUCTION Ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; leted from below any usable water to surface within 120 days of spud date. The Hammar

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

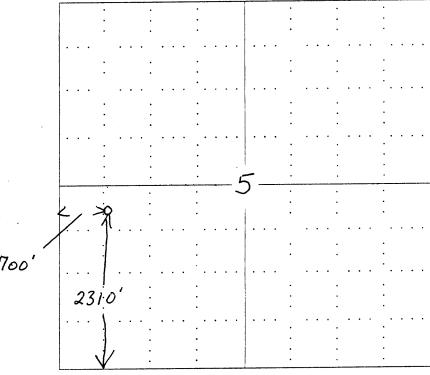
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

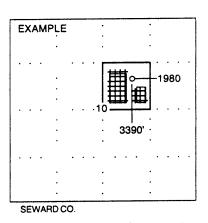
API No. 15	Location of Well: County: BARTON
Operator:	2310 feet from N/X S Line of Section
Lease:	700 feet from E / X W Line of Section
Well Number:	Sec. <u>5</u> Twp. <u>16</u> S. R. <u>11</u> East X West
Field:	Is Section: X Regular or Irregular
Number of Acres attributable to well:	is Section: Y Regular of Integular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).