

CORRECTED

For KCC Use: 11-29-03
Effective Date: 11-29-03
District # 4
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 15 2003
month day year *APNE

Spot East
NW SE NW Sec. 10 Twp. 2 S. R. 42 West

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Jenni Trietsch
Phone: 214-756-6607

1335 feet from 6 / N (circle one) Line of Section
1757 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8273
Name: Excell Drilling Co.

County: Cheyenne

Lease Name: Maupin Well #: 1-10

Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 437'

Ground Surface Elevation: 3712' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 275

Depth to bottom of usable water: 275

Surface Pipe by Alternate: xxx 1 2

Length of Surface Pipe Planned to be set: 325'

Length of Conductor Pipe required: n/a NONE

Projected Total Depth: 1,900'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well Farm Pond Other xxx

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec
 Gas Storage Infield Mud Rotary
 CWWO Disposal Pool Ext. Air Rotary
 Seismic; # of Holes Wildcat Cable
 Other Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 24 2003

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

WAS: NW NW SE NW
IS: NE NW SE NW

The undersigned hereby affirms that the well completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 21, 2003 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

For KCC Use ONLY
API # 15 - 023-20537-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 325 feet per Alt. 1
Approved by: RJP 11-24-03 / 11-25-03
This authorization expires: 5-24-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

10
2
423