For KCC Use:	17 0	^2
Effective Date: _	10-0	<u>رں ·</u>
District #		
SGA? Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

Must be appro	Wed by NOC IIV		Fille
Expected Spud Date 12/11/03		Ap 100'N of	
month day		Spot	Eas
,	year	NW - SW - NE Sec. 4 Twp. 32 S. R. 38	Wes
OPERATOR: License# 4549		1850 feet from V.N. / S. Line of Section	ww.
Name: Anadarko Petroleum Corporation		feet from VE / W Line of Section	on.
Address: 1201 Lake Robbins Drive		Is SECTIONRegularIrregular?	/ 11
City/State/Zip: The Woodlands, TX 77380		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jerry N. Blossom Phone: (832) 636-3128		County: Stevens	
Phone: (602) 636-3128		Lease Name: McClure Well #: D-7	
CONTRACTOR: License# 30606		Field Name: Wildcat	
Name: Murfin Drilling Co., Inc		Is this a Prorated / Spaced Field?	7 N
		Target Information(s): St. Louis and L. Morrow G Sands	
Well Drilled For: Well Class. Type Equ	uipment:	Nearest Lease or unit boundary: 436.2'	
Oil Enh Rec Infield Mud		Ground Surface Flevation: 3168.5	MOI
	Rotary	Water well within one-quarter mile.	MSI
OWWO Disposal Wildcat Cabl	•	Public water supply well within one mile:	
Seismic;# of Holes Other		Depth to bottom of fresh water:460	N
Other		Depth to bottom of usable water: 680	
		Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 1710'	
Operator:		Length of Conductor Pipe required: NONE	
Well Name:		Projected Total Depth: 6275'	
Original Completion Date:Original Total De	pth:	Formation at Total Depth: St. Louis	
Directional, Deviated or Horizontal wellbore?		Water Source for Drilling Operations:	
f Yes, true vertical depth:	Yes 🗸 No	Well Farm Pond Other Existing well	
res, true vertical deptil		Talli Folid Other Existing Well	
		DWR Permit #:	
Bottom Hole Location: RECEIVED	None	DWR Permit #:	-
Bottom Hole Location: RECEIVED KCC DKT #: KANSAS CORPORATION COMM		DWR Permit #:(Note: Apply for Permit with DWR)	V
Bottom Hole Location: RECEIVED KCC DKT #: KANSAS CORPORATION COMM		DWR Permit #:(Note: Apply for Permit with DWR)	No
Sottom Hole Location: KCC DKT #: KANSAS CORPORATION COMM Exception for DEC 0 3 2003	. Jaco	DWR Permit #:	/ No
Sottom Hole Location: KCC DKT #: KANSAS CORPORATION COMM Exception for DEC 0 3 2003	. Jaco	DWR Permit #:	/ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

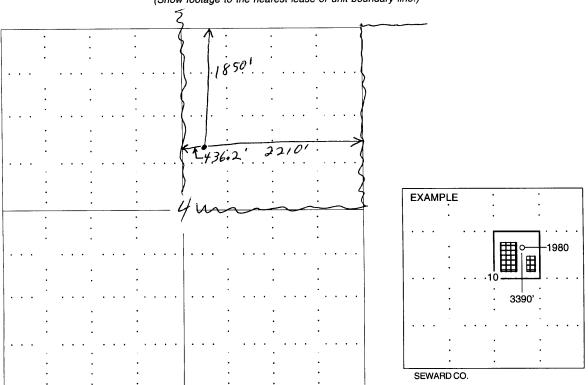
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADI No. 15	Location of Well: County: Stevens		
API No. 15 Operator: Anadarko Petroleum Corporation Lease: McClure	1850 feet from N / S Line of Section 2310 feet from E E / W Line of Section		
Well Number: D-7 Field: Wildcat Number of Acres attributable to well: _640	Sec. 4 Twp. 32 S. R. 38 East Wes Is Section: Regular or Irregular		
QTR / QTR of acreage: <u>NE/4</u> - <u>4-32S-38W</u> SE/4, 33-31S-38W and	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

S/2, 34-31S-38W

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.