

CARD MUST BE TYPED

State of Kansas OWWO  
NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 12-9-03

SGA-No

Starting Date November 01, 2004  
month day year

API Number 15-189-20677-00.01

OPERATOR: License # 5208  
Name EXXONMOBIL OIL CORPORATION  
Address P. O. BOX 358  
City/State/Zip HOUSTON TX 77210  
Contact Person MARK BOLTON  
Phone 281-654-1946

IS SECTION X REGULAR IRREGULAR  
0 NE SW Sec. 22 Twp. 31 S, Rg. 35 W  
1980 Ft. from South Line of Section  
1980 Ft. from West Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit 640  
Nearest producing well from  
same common source of supply 1044 feet  
Nearest lease or unit boundary line 1980 feet  
County STEVENS  
Lease Name ML REYNOLDS "B" Well # 8

CONTRACTOR: License # ADVISE ON ACO-1  
Name MUST BE LIC. W/ KCC  
City/State  
Well Drilled as: X New Recompletion OWWO  
Projected Total Depth 3210 feet  
Formation CHASE

If OWWO or Recompletion: old well info as follows:  
Operator MAGNOLIA Petroleum CO.  
Well Name REYNOLDS "B" # 8  
Comp. Date August 18, 1948 Old Total Depth 6175

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date October 13, 2004 Signature of Operator or Agent Mark Bolton Title Regulatory Specialist

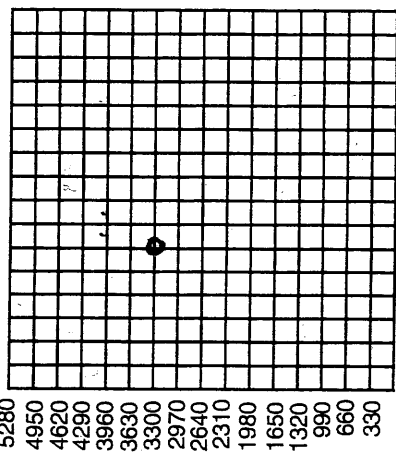
For KCC Use:  
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 546 1741' sec feet per Alt 1  
This Authorization Expires 6-4-04 Approved By RSP 12-4-03

9/95

Must be filed with K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

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KANSAS CORPORATION COMMISSION  
DEC 04 2003  
CONSERVATION DIVISION  
WICHITA, KS

A Regular Section of Land  
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 14 2003

CONSERVATION DIVISION  
WICHITA, KS

State Corporation Commission of Kansas  
Conservation Division  
130 S. Market Room 2078  
Wichita, Kansas 67202-1212  
(316) 337-6231