

For KCC Use: 12-15-03  
 Effective Date: 3  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION**

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12-10-03  
month day year

OPERATOR: License# 9313  
 Name: James D. Lorenz  
 Address: 543A 22000 Road  
 City/State/Zip: Cherryvale, KS 67335-8515  
 Contact Person: James D. Lorenz  
 Phone: 620-328-4433

CONTRACTOR: License# 9313  
 Name: James D. Lorenz

Spot 130' N. of SW SW SW Sec. 33 Twp. 31 S. R. 18  East  West  
460' feet from (S) (circle one) Line of Section  
4950' feet from (E) (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Labette  
 Lease Name: LOR Well #: 14  
 Field Name: Dartnell

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Burgess Sand  
 Nearest Lease or unit boundary: 330'

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: +100 +

Depth to bottom of usable water: +200 +

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 20' of 7"

Length of Conductor Pipe required: NONE

Projected Total Depth: 900'

Formation at Total Depth: Burgess Sand

Water Source for Drilling Operations: Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other XX

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K REGs-108 2003  
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-10-03 Signature of Operator or Agent: [Signature] Title: Partner/Agent

**For KCC Use ONLY**  
 API # 15 - 099-23386-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per AR. X (2)  
 Approved by: RJP 12-10-03  
 This authorization expires: 6-10-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

33  
 31  
 18E

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 099-23216-00-00  
 Operator: James D. Lorenz  
 Lease: LOR  
 Well Number: #14  
 Field: Dartnell

Number of Acres attributable to well: 10  
 QTR / QTR / QTR of acreage: SW - SW - SW

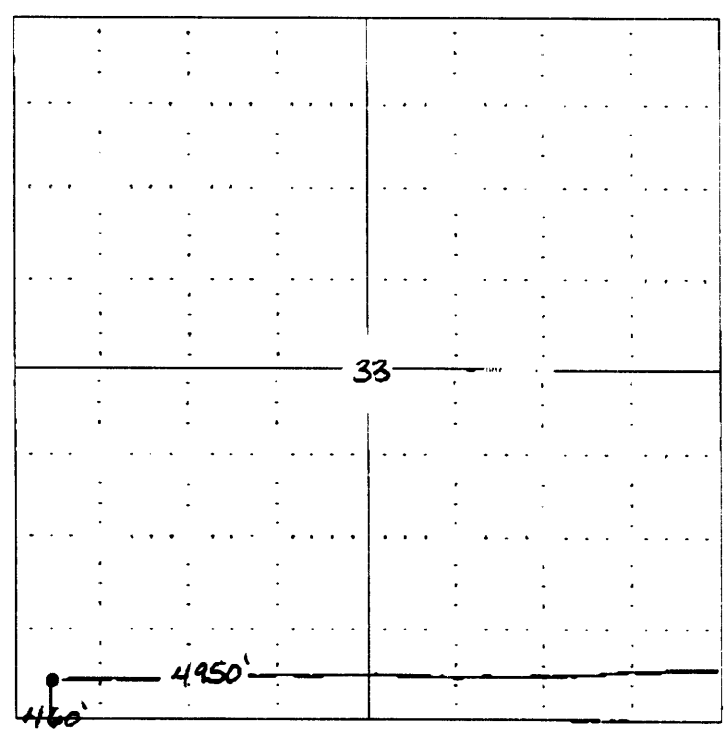
Location of Well: County: Labette  
 460' \_\_\_\_\_ feet from (S) / N (circle one) Line of Section  
 4950' \_\_\_\_\_ feet from (E) / W (circle one) Line of Section  
 Sec. 33 Twp. 31 S. R. 18  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

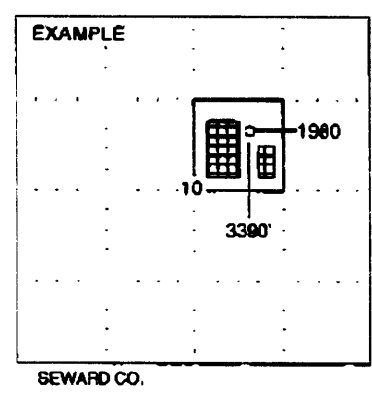
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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**NOTE:** In all cases locate the spot of the proposed drilling location.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).