Permit Extension

For KCC 'Jse: Effective Date:	6-16.03
District #	3
CCA2 TVac	Ĭ X Ĩ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well	
Expected Spud Date June 18, 2003	Spot Spot SW Sw Sec. 30 Twp. 34 S. R. 14 Wes	
,	656' Sec. 30 Twp. 34 S. R. 14 Wes	st
OPERATOR: License# 33074	4620' feet from VE / W Line of Section	
Name: Dart Cherokee Basin Operating Co. LLC	Is SECTION Regular Irregular?	
Address: P O Box 177	is SECTION Regular Irregular?	
City/State/Zip: Mason MI 48854-0177	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Beth Oswald	County: Montgomery	
Phone: 517-244-8716	Lease Name: Kincaid Trust Well #: D1-30	_
CONTRACTOR: License# Unknown LICENSE CN A	Field Name: Wayside-Havana Extension	_
	Is this a Prorated / Spaced Field?	О
Name:	Target Information(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 656'	_
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 785' feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes XN	0
Seismic; # of Holes Other	Depth to bottom of fresh water.	_
Other	Depth to belleth of dealer water.	_
	Surface Pipe by Alternate: 1 2 20' / RECEIVED)
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' KANSAS CORPORATION CO	OMMISSIO
Operator:	''	
Well Name:	Projected Total Depth: 1735' JUN 1 20	U 3
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: CONSERVATION DIVIS Well ✓ Farm Pond Other WICHITA, KS	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_
KCC DKT #:	Will Cores be taken?	6
Permit Francian - 11-03	If Yes, proposed zone:	_
The grade of the solution of the AFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p		
It is agreed that the following minimum requirements will be met:	,	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into t If the well is dry hole, an agreement between the operator and the c The appropriate district office will be notified before well is either plus If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. *#133,891-C, which applies to the KCC District 3 area, alternate II cementin be plugged. In all cases, NOTIFY district office prior to any cementing.	ng
I hereby certify that the statements made herein are true and to the best of	1/1/1/4/1/4/	
Date: June 10, 2003 Signature of Operator or Agent:	Title: Sr Engineer	_
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 125 - 30341.00.00	- File Completion Form ACO-1 within 120 days of spud date;	
	l	22
Conductor pine required NONE feet	- File acreage attribution plat according to field proration orders;	50
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;	20
Minimum surface pipe required 20 feet per Alt. > (2)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	20 22
Minimum surface pipe required ∠C feet per Alt. → ② Approved by: ♀ ♀ ← - ┃ ┃ - ○ 3;	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	30 34
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Minimum surface pipe required 20 feet per Alt. → ② Approved by: ∇ 5P 6-11-03. This authorization expires: 12-11-03 6-1104 R5P	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired 	