

Permit Extension

First CORRECTED

For KCC Use: Effective Date: 6.16.03 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well Ap 40' N E 130' W of

Expected Spud Date June 18, 2003 month day year

Spot SW SW Sec. 35 Twp. 34 S. R. 14 East West

OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Contact Person: Beth Oswald Phone: 517-244-8716

700' feet from N / S Line of Section 4750' feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery Lease Name: Reitz Well #: D1-35 Field Name: Caney

CONTRACTOR: License# Unknown Name: ADVISE ON ACO-1 BE LICENSED

Is this a Prorated / Spaced Field? Yes No Target Information(s): Mississippian Nearest Lease or unit boundary: 530'

- Well Drilled For: Oil Gas QWOW Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 843' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 200+ Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Length of Conductor Pipe required: NONE Projected Total Depth: 1735' RECEIVED JUN 11 2003

Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other WICHITA, KS

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

Request Received 12-11-03

AFFIDAVIT NAME COR.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

\* IS: REITZ WAS - LESREITZ

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 10, 2003 Signature of Operator or Agent: [Signature] Title: Sr. Engineer

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

For KCC Use ONLY API # 15 - 125-30337-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. Approved by: RJP 6-11-03 RJP 7-31-03 This authorization expires: 12-11-03 16-11-04 RJP (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

35 34 145

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

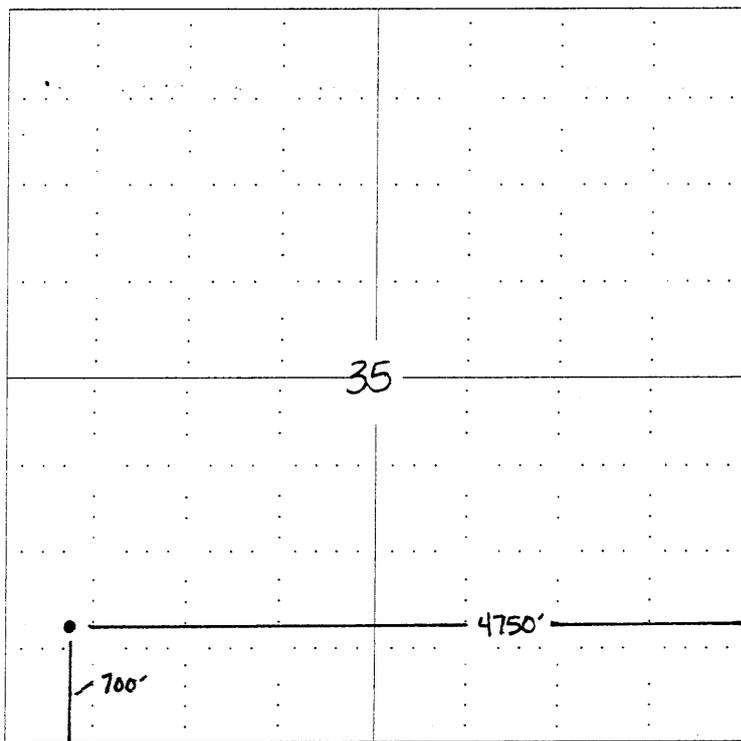
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Dart Cherokee Basin Operating Co. LLC  
 Lease: ~~100~~ Reitz  
 Well Number: D1-35  
 Field: Caney  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: NW - SW - SW

Location of Well: County: Montgomery  
700' \_\_\_\_\_ feet from  N /  S Line of Section  
4750' \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 35 Twp. 34 S. R. 14  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

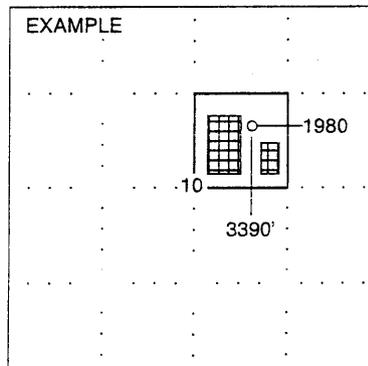
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 11 2003  
 CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

Montgomery  
 County

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).