

For KCC Use: 12.20.03
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

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Form C-1
 September 1999

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 month 16 day 03 year

Spot NE - NE - NE Sec. 4 Twp. 23 S. R. 17 East West
330 feet from N (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 30420
 Name: V.J.I. Natural Resources Inc.
 Address: 30-38 48th St.
 City/State/Zip: Astoria, New York 11103
 Contact Person: Jason Dinges
 Phone: 785-625-8360

(Note: Locate well on the Section Plat on reverse side)
 County: Pawnee
 Lease Name: Alexander Well #: 1
 Field Name: Garfield

CONTRACTOR: License# 33323
 Name: Petromark Drilling, LLC

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Viola

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

Nearest Lease or unit boundary: 330
 Ground Surface Elevation: 2049 feet MSL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Depth to bottom of fresh water: NO 120
 Depth to bottom of usable water: 600 340
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 700
 Length of Conductor Pipe required: none
 Projected Total Depth: 4350
 Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other
 DWR Permit #: 20030288

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-11-03 Signature of Operator or Agent: [Signature] Title: agent

For KCC Use ONLY
 API # 15 - 145-21488-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 360 feet per Alt. 1
 Approved by: RJP 12-15-03
 This authorization expires: 6-15-04
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

4
23
17m

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: V.J.I. Natural Resources Inc.

Lease: Alexander

Well Number: 1

Field: Garfield

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Pawnee

330 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Sec. 4 Twp. 23 S. R. 17 East West

Is Section Regular or _____ Irregular

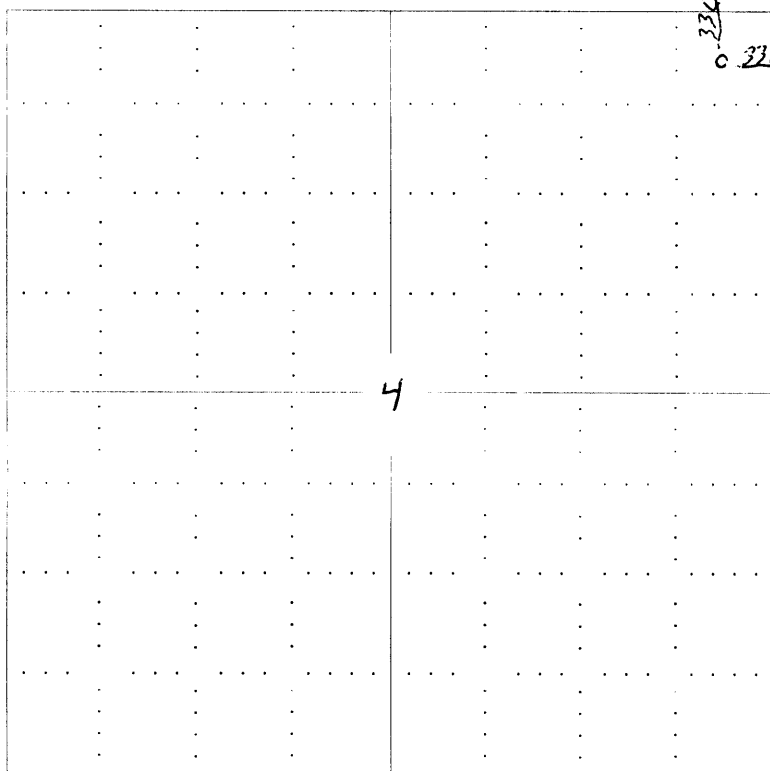
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

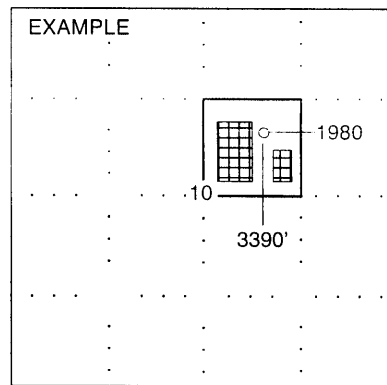
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

December 15, 2003

Mr. Jason Dinges
V.J.I. Natural Resources, Inc.
30-38 48th St.
Astoria, New York 11103

Re: Drilling Pit Application
Alexander Lease Well No. 1
NE/4 Sec. 04-23S-17W
Pawnee County, Kansas

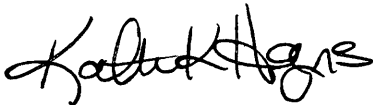
Dear Mr. Dinges:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that there is to be lined working pits used at the location with fluids removed to an off-site haul off pit. Please complete the enclosed CDP-1, Surface Pond Application form for the haul off pit. This location will have to be inspected prior to approval of the haul-off pit application.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant