

**CORRECTED**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

**RECEIVED**

**JUN 23 2003**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 Forms must be Filled

For KCC Use: 6.24.03  
 Effective Date: 3  
 District # 3  
 SGA?  Yes  No

*Must be approved by KCC five (5) days prior to commencing well*

**KCC WICHITA**

*\* Re Submitted on 2002 form*

Expected Spud Date 7/2/03  
 month day year

OPERATOR: License# 4017  
 Name: Twin Valley Enterprises  
 Address: 5816 CR 3300  
 City/State/Zip: Independence, Kansas 67301  
 Contact Person: Dale Springer  
 Phone: 620-331-4036

CONTRACTOR: License# 33072 -  
 Name: Well Refined Drilling Co, Inc

Spot  SW  SE  SE Sec. 3 Twp. 32 S. R. 15  East  West  
340 feet from  N /  S Line of Section  
4290 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

County: Montgomery  
 Lease Name: Green - South Well #: 1  
 Field Name: Jefferson - Sycamore

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s):  
 Nearest Lease or unit boundary: Mark Brock 330' (back)

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 50'

Length of Conductor Pipe required: 1050'

Projected Total Depth: 1000'

Formation at Total Depth: Weir

Water Source for Drilling Operations:

Well  Farm Pond Other fresh water hauled in

DWR Permit #: \_\_\_\_\_

*(Note: Apply for Permit with DWR )*

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

*WAS: SEC. 2 IS SEC. 3*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/20/03 Signature of Operator or Agent: Dale Springer Title: owner

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

**For KCC Use ONLY**  
 API # 15 - 125-30347-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. 2  
 Approved by: RJP6.19.03 / RJP7.21.03  
 This authorization expires: 12.19.03  
*(This authorization void if drilling not started within 6 months of effective date.)*  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2  
32  
15E

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Twin Valley Enterprises  
 Lease: Green - South  
 Well Number: #1  
 Field: Jefferson - Sycamore  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

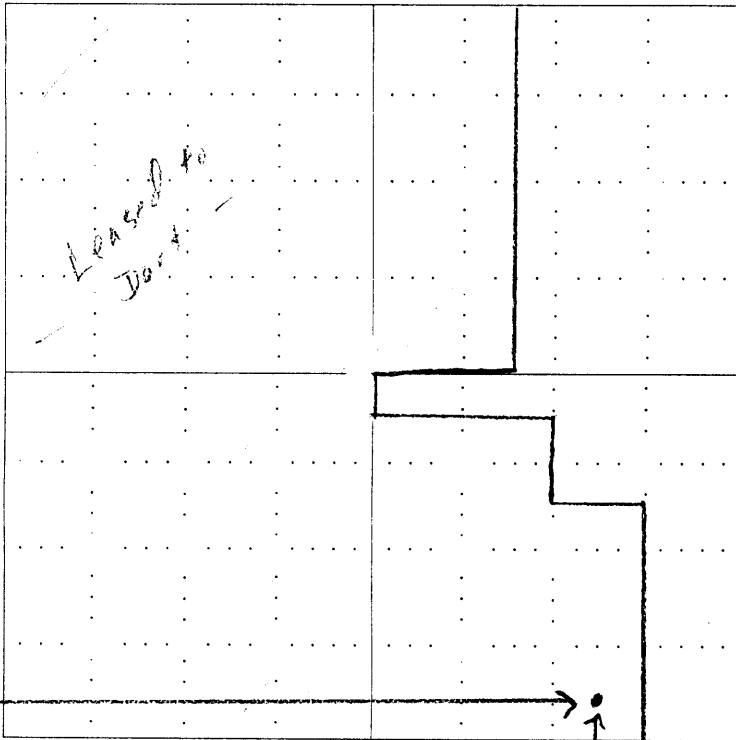
Location of Well: County: Montgomery  
340 feet from  N /  S Line of Section  
4290 feet from  E /  W Line of Section  
 Sec. X3 Twp. 32 S. R. 15  East  West

Is Section:  Regular or  Irregular

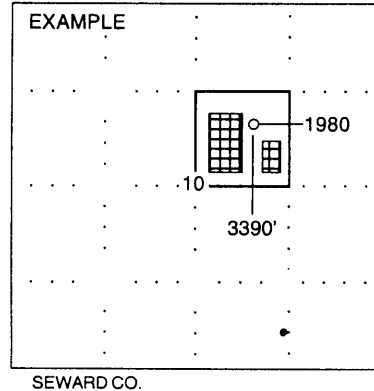
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*Yellow line are property lines of Springer owned land*



*SW SE SE*

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).