Residential Gas Well

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use:

Effective Date: 1/- 4- 0 7

District # 3 SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud DateDecember 1, 2003	Apilisot
Expected Spud Date	Spot
33332	913feet from N / V S Line of Section
OPERATOR: License# 33332 / Name: Ralph T. Miller	1980 feet from VE / W Line of Section
27500 W. 67th	Is SECTIONRegularIrregular?
City/State/Zip: Shawnee, Kansas 66226	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Susie Glaze	County: Johnson
Phone: (913) 592-2033	Lease Name: Miller Well #: 1
	Field Name: Olathe North
CONTRACTOR: License# 5885	Is this a Prorated / Spaced Field?
Name: Susie Glaze dba R.S. Glaze Drilling	Target Formation(s): Bartlesville
Well Willed For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 407'
Oil Enh Rec V Infield Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal V Wildeat Cable	Public water supply well within one mile:
Seismic # of Holes Other	Depth to bottom of fresh water: 400+ 170+
✓ Other Residential Well	Depth to bottom of usable water:
	Surface Pipe by Alternate: 2 Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 900'
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wallbore? Yes V No	Well Farm Pond Other X
If Yes, true vertical dentalisas corporation COMMISSION	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #: NOV 2 6 2003	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
CONSERVATION DIVISION WICHITA, KS AFFI The undersigned hereby affirms that the drilling, completion and eventual pi	IDAVIT # BOP. Recommended - Crang Gus Shange Are lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constitution of the second of the seco	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. listrict office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
November 26, 2002	na Thanda Tilla: Agent
Date: November 26, 2003 Signature of Operator or Agent:	na Thanda Title: Agent
<u></u>	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 . 09 /- 22985-00.00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. ₄ (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP12-31-03	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 7. /-04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
,	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

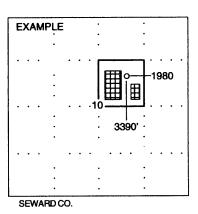
API No. 15	Location of Well: County: Johnson
Operator: Ralph T. Miller	913 feet from N / S Line of Section
Lease: Miller	1980 feet from F E / W Line of Section
Well Number: 1	Sec. 17 Twp. 12 S. R. 23 ✓ East West
Field:	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: S2N2 - SW - SE	Is Section: Regular or Irregular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).