SGA? Yes No

OWWO KANSAS CORPORATION COMMISSION OIL & GAS CONSEDVATION DEVI

OIL & GAS CONSERVATION DIVISION

DEC 3 1 2003

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

API # 15 - Conductor pipe required NONE feet Minimum surface pipe required 206 feet per Alt. 2 Approved by: 27 12 - 31 - 03 This authorization expires: 7 1 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Must be approved by KCC five	e (5) days prior to commencing WICHI LAW blanks must be Filled
Section Sect	Expected Spud Date <u>January</u> 15 2004	Spot
Section Contact Person Contact Contact Person C	5386	320 Jec Wp 3. n West
Valideress: P.O. Box 680 City/State/2p: Hay/s_x & 57501 Country French Ayen. Weat verticing Phone. 1785) 625-1189 Country French 7785) 625-1189 Countr	Of ETIMOTI. Closinger	234.0
Country Person: Alvan Meaver ling Contact Person: Alvan Meaver ling Well Dailed For: Well Class: Well Dailed For: Well Class: Well Dailed For: Well Class: Storage Pool Ext. Alvan Flotary Alvan Meaver ling Pool Ext. Alvan Flotary Contact Alvan Meaver ling Pool Ext. Alvan Meaver ling Pool Ext. County: Ferroll of Sealed Fled Target Information 1952 feet Mall Ferroll of Sealed Fled Target Information 1952 feet Meaver ling Pool Ext. County: Ferroll of Sealed Fled Target Information 1952 feet Meaver ling Pool Ext. County: Ferroll of Sealed Fled Target Information 1952 feet Meaver ling Pool Ext. County: Ferroll of Sealed Fled Target Information 1952 feet Meaver ling Pool Ext. County: Ferroll of Sealed Fled Target Information 1952 feet Meaver ling feet Meaver		TOOL HOLL I THE OI GECTION
County Records		
Lease Name Lea		D1
CONTRACTOR: Licenses 31548		
Souther Core Signature Sig	Phone: (703) 023-1109	Lease Name: Well #:
Variety Vari	CONTRACTOR: License# 31548	
Gas Storage Pool Ext In Rotary Wildcat Cable Seismic: # of Holes Other	Name: Discovery Drilling	Target Information(s): LKC & Arbuckle
Water well within one quarter mile: ves x water well within one quarter mile: ves x x x x x x x x x	Well Drilled For: Well Class: Type Equipment:	
Seismit Pool Ext	X Oil Enh Rec X Infield X Mud Rotary	
Seismic Find Holes Other		
Selsmic: if of Holes Other	X OWWO Disposal Wildcat Cable	1501 100
Surface Pipe by Alternate: 1 1 2 2001 2006	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: PETROLEUM_INC. Original Completion Date: 11/21/7/original Total Depth: 3415 Original Completion Date: 11/21/7/original Total Depth: 3415 Directional, Deviated or Horizontal wellbore? Yes & No Wes, true vertical depth: Arbuckle Bottom Hole Location: (Note: Apply for Permit with DWR) Bottom Hole Location: (Note: Apply for Permit with DWR) ES Than 19.20' Ms. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulaling cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	Other	
Operator: PETROLEDIM, TNC. Well Name: Veverka "G" # 1 Original Completion Date: 11/21/7&riginal Total Depth: 3415 Directional, Deviated or Horizontal wellbore?		2001
Well Name: Veverka 'G' # 1 Original Completion Date: 11/21/74 briginal Total Depth: 3415 Directional, Deviated or Horizontal wellbore?	If OWWO: old well information as follows:	Length of Surface ripe rather to be set.
Original Completion Date: 11/21/14-priginal Total Depth: 3415 Directional, Deviated or Horizontal wellbore?		Length of Conductor Pipe required: NONE
Water Source for Drilling Operations: Water Source Water S		Ambanale La
Well Farm Pond Other DWR Permit #: West No DWR Permit with DWR DWR Permit with DWR Permit #: West DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR DWR Permit Will DWR Permit	Original Completion Date: 11/21/74 briginal Total Depth: 3415	Total Dopini
Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes \[No. \circ Required \]	Directional Deviated or Harizantal wallbare?	
Bottom Hole Location: RCC DKT #:		Company Comment
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the welf shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 29 DEC 2003 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 163 - 205 46 - 00 - 01 Conductor pipe required	·	_
B.O.P Required if elevation is life set to the control of the provided by the completed within 19 20′ Ms L AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and of the best of my knowledge and belief. Date: 29 DEC 2003 Signature of Operator or Agent: For KCC Use ONLY API # 15		
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For KCC Use ONLY API # 15 - 163 - 20546-00-01 Conductor pipe required NONE feet per Alt. 12 Approved by: RSP 12-31-03 This authorization expires: 7.1.04 Chis authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be camer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nited from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. In all cases, NOTIFY district office prior to any cementing.
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Conductor pipe required	For KCC Use ONLY API # 15. 163 - 20546-00-01	
Minimum surface pipe required 206 Approved by: 27/2-31-03 This authorization expires: 7.1.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date:	Conductor pine required NONE (act	
Approved by: R 5 P 12 - 3 1 · 0 3 This authorization expires: 7 1 · 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
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This authorization expires: /	$-1 \wedge 1$	[α]
Chris authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	This authorization expires: 7. 1. 0 4	This permit has expired (occ. authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	' '
Date:		Toronto .
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

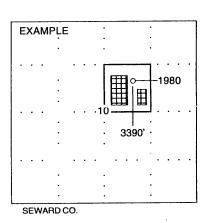
API No. 15 -	Location of Well: County: Rooks
Operator: PRODUCTION DRILLING, INC. Lease: Rome	
Well Number: 1 Field: Webster Ext. Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Rooks Co., KS In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).