

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

RECEIVED  
NOV 04 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
September 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.

Address: P.O. Box 438, Haysville, KS 67060

Phone: (316) 524-1225 Operator License #: 4419

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8-1-03 (Date)

by: Butch (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Mississippi Depth to Top: 3274 Bottom: 3281 T.D. 3614

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-173-20733-00-00

Lease Name: Fenster C

Well Number: F 2

Spot Location (QQQQ): \_\_\_\_\_

4290 Feet from  North /  South Section Line

4290 Feet from  East /  West Section Line

Sec. 12 Twp. 29 S. R. 1  East  West

County: Sedgwick

Date Well Completed: N/A

Plugging Commenced: 8-25-03

Plugging Completed: 10-20-03

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surf	217	8 5/8	217	0
	Production	Surf	3614	4 1/2	3614	1555

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Sand back to 3225', dump 4 sax cement on sand, shot and pulled 1555' 4 1/2" casing, ran in hole tubing to 260', circulate 75 sax 60/40 poz 6% gel to surface.

Name of Plugging Contractor: BPC Well Plugging License #: 6957

Address: P.O. Box 282, Burden, KS 67017

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R. A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 438, Haysville, KS 67060



SUBSCRIBED and SWORN TO before me this 31st day of October, 2003

Shannon Howland My Commission Expires: 3/1/04  
Notary Public

State

# B.P.C. WELL PLUGGING

P.O. BOX 282  
BURDEN, KS 67019

RECEIVED  
SEP 10 2003

<b>JAMES R. BRADEN</b>
HOME # 620-438-2856 MOBILE # 620-222-1252

RECEIVED

NOV 04 2003

KCC WICHITA

DATE	INVOICE #
9/8/2003	03/349

BILL TO
BEAR PETROLEUM INC P.O. BOX 438 HAYSVILLE, KS 67060

JOB LOCATION
FENSTER #2

TERMS 30 DAYS
Charge of 1.8% on due accounts

DATE	ITEM	DESCRIPTION	AMOUNT
8/25/2003		MOVED IN ON LOCATION. RIGGED UP TO PLUG BOTTOM. SANDED BACK TO 3225', DUMPED 4 SX, CEMENT ON TOP OF SAND. DUG OUT CELLAR.	
8/26/2003		SET UP JACKS, PULLED SLIPS, & WORKED PIPE. SHOT OFF 1555' PIPE. LAYED OUT 4 1/2 " PIPE. LOADED UP JACKS, RIGGED DOWN.	
	RIG UP CHARGE		1,000.00T
	PIPE PULLING CHARGE	1555' OF 4 1/2" OF PIPE @ \$0.50 PER FT.	777.50T
	SHOOTING CHARGE	1 SHOT @ \$200.00 PER SHOT	200.00T

Thank you for your business.

SUBTOTAL \$1,977.50

SALES TAX (5.3%) \$104.81

BALANCE DUE \$2,082.31

RECEIVED

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KCC WICHITA

FIELD ORDER N<sup>o</sup> 24079



BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 10-20 2003

IS AUTHORIZED BY:

Bear Petroleum Inc  
(NAME OF CUSTOMER)

Address Box 438 City Haysville State Ks 67060

To Treat Well As Follows: Lease Fenster Well No. 2 Customer Order No. \_\_\_\_\_

Sec. Twp. Range 12-29-1 W County Sedgewick State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>2/100</u>	<u>1</u>	<u>Pump Truck for cement</u>		<u>400</u>
<u>2/101</u>	<u>15</u>	<u>Pump truck mileage</u>	<u>2.00</u>	<u>30.00</u>
<u>2/1000</u>	<u>75</u>	<u>5oz 60/40 put 60 gal</u>	<u>5.85</u>	<u>438.75</u>
<u>BAILEY</u>	<u>1</u>	<u>poly trailer w/ pickup</u>		<u>158.00</u>
<u>2/200</u>	<u>25</u>	<u>Bulk Charge</u>	<u>1.00</u>	<u>25.00</u>
<u>2/201</u>	<u>75</u>	<u>Bulk Truck Miles 2.00</u>	<u>.85</u>	<u>210.32</u>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<u>1304.12</u>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Dean

Station \_\_\_\_\_

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

KEN'S #41801

**NET 30 DAYS**

