Notice: Fill out COMPLETEL RECEIVED and return to Conservation Division

and return to Conservation Division at the address below within 30 days from plugging date. NOV 0 4 2003

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear I	Petroleum, Inc.				API Number: 1	<u>5 - 159-22145 - 00 - 00</u>	
					Lease Name: Patterson Twin		
Phone: (316) 524 -	1225 Operato	r Licence #: '			Well Number: 1		
Type of Well: Oil					l	QQQ):	
(Oil, Gas D&A, SWD, ENHR	, Water Supply Well, Cathoo	lic, Other)	ket #:(<i>If SV</i>	VD or ENHR)		m North / South Section Line	
The plugging proposal wa	s approved on: 3-10-0)3		(Date)	990	North / South Section Line	
_{by:} Jack					31	East / West Section Line	
Is ACO-1 filed? Yes					Sec. Twp.	19 S. R. 9 East wes	
Producing Formation(s): List					County: Rice	1086	
	Depth to Top: 33		n: <u>3349</u>	_{T.D.} 3349	Date Well Complet		
	Depth to Top:				Plugging Commen		
	Depth to Top:				Plugging Complete	_{ed:} 10-7-03	
Show depth and thickness					<u> </u>		
	Vater Records	Torriations.		Casina Record (Surface Conductor & Pr	aduation)	
Formation	Content	From	То	Size	Put In	Pulled Out	
	Surface	Surf	266	8 5/8	266	0	
	Production	Surf	3349	5 1/2	3349	0	
		100	0010	0 1/2	3349	0	
		·					
hole. If cement or other p	lugs were used, state the	character of	same depth p	laced, from	feet to		
	sax at 900', 300 sa	x at 600' to	surface, r	an tubing an	d fill from 326' to	surface with 75 sax 60/40 poz	
6% gel.							
Name of Plugging Contract	tor:_Gressel Oil Field	d Service,	Inc.		License #:_30	009	
Address: P.O. Box 607	7, Burrton, KS 670	20					
Name of Party Responsible	e for Plugging Fees: Be	ar Petroleu	ım, İnc.				
State of Kansas	County, _	Sedgwick		, ss.			
R. A. Schremmer					0		
sworn on oath, says: That	I have knowledge of the	facts statemer	nts, and matte	(Employee of rs herein contair	Operator) or (Operatoned, and the log of the	or) on above-described well, being first duly e above-described well is as filed, and the	
same are true and correct,	so help me God.		1	<i>=</i> 1		tion to do mod, and the	
A SHANNON H	OWLAND	Signature)	1000	A.	Me		
Notary Public - Sta My Appt. Expires 3110	te of Kansas (,		, Haysville, I			
	SUBSCRIBED and S			31st day of	October	, 20 03	
	Sharron	Doula	<u> </u>	Му	Commission Expires:	3/10/04	

Notary Public



RECEIVED

NOV 0 4 2003

FIELD ORDER

Nº 24074

KCC WICHITA

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			0	^			DATE	10-	-2	_20 <u>ØJ</u>	
IS AUTHORIZED) BY:		Bear	Pati	3/e	um_	/k				
Address		Bux &	08	NAME City_	OF CUSTO	DMERI)	sville		State	G 6706	7
To Treat Well As Follows: Leas	se	Patterson	A	Well	No	1	•		Order No		0
Sec. Twp. Range	0/-	19-9U	j	Coun	tv	Ri	رو		State		-
CONDITIONS: As a not to be held liable implied, and no repr treatment is payable our invoicing departs The undersigned	for any dama resentations h e. There will b ment in accor I represents h	age that may acc lave been relied be no discount al dance with lates	rue in connection, as to what m lowed subsequent published price	in with said se lay be the resu nt to such date a schedules.	rvice or to lits or effo . 6% inte	reatment. ect of the s erest will b	Copeland Ac servicing or tr e charged afte	id Service ha eating said w	t, the hereinbefors made no repre	ore mentioned well ar esentation, expresse eration of said servic	d o
THIS ORDER MUST E BEFORE WORK IS CO			Well O	wner or Operato	r		Ву		Agent		
∫ ÇQDE QU	JANTITY			DES	CRIPTIC	DN N			UNIT COST	AMOUNT	_
1100	1	Pura	truck	Lu-	Pt	4			0031	400	
21/01	58	Pungs	ruck	mik	ۍ				2.00	116	
2/1001	25	sat	60/40	poz	, 6	320	e/		5,85	438.75	_
1/100	3	100/6	_Sax	se.	//	0			250	28,50	
JAN	/	Poly	trailer	90	Cul	1 +	3 120	5		250,00	
		<u> </u>				· 					
			- • · · , , , , , , , , , , , , , , , , ,	<u>, , , , , , , , , , , , , , , , , , , </u>							
							······································				
								•			
											
1/200										0 00	
700		Bulk Charge	2 00		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	a mit			1,00	موت را	_
200		Bulk Truck Mil	0/09	tun		1. 17	0.11		180	2/8.28	
		Proc	ess License F	ee on			Gallons TOTAL B	ILLING			
l certify that t	the above i	material has I	peen accepte	d and used	that th	e above			ed in a good	and workmanlike	=
manner unde											
Copeland Rep	oresentative	Ve.			-						
Station							Wall	Owner, Operat	or or Agent		
Remarks						1/6	vveil '	omici, operat			_
KEN'S #41801				NET	30 DA	YS					



Onen Hole Size..

RECEIVED

T.D.ft. P.B. to..

NOV 0 4 2003
TREATMENT REPORT

Acid & Centent	KCC MICELLI		Acid Stage No.	•••••••
	KCC .	Type Treatment: Amily	√ ,	
00		Type Treatment: Amil	Type Fluid Sand Size l'ou	nds of Sand
Date 13 . 7-03 District Burn	r. 4.6. No.	BkdownBbl. /Gal.	••••••	••••••
Company Blan Pet.	-	į .		
Well Name & No. Patter son				
Location	Field			
County Rike			······································	
1.		Treated from	ft. toft. No. ft	
Casing: Size 5 2 Type & Wt	Set at	ft. from	ft. toft. No. ft	***************************************
Formation:	Perfto	from	t. toft. No. ft	·····
Formation:	Perfto	Actual Volume of Oil /Water to Lo	ad Hole:	The contract
Formation:	to		at riole.	Bb), /Gal.
Liner: Size Type & Wt	Top atft. Bottom at	ft. Pump Trucks. No. Used: Std. 3.5	9 <i>5</i> SpTwin	
Cemented: Yes/No. Perforated fr	omft. to	ft. Auxiliary Equipment		·····
Tubing: Size & Wt	Swung at	ft. Packer:	Set at	ft.
Perforated from	ft. to	ft. Auxiliary Tools		····
		Plugging or Scaling Materials: Typ	60140 6% Gel	

Company Representative PRESSURES Total Fluid Pumped TIME a.m /p.m. Tubing Casing Arged up truck a poly Truiter well. Standing fell, 75 3KB 60/40 6% Gd. 58 miles



RECEIVED

NOV 0 4 2003

FIELD ORDER

Nº

22970

BOX 438 • HAYSVILLE RANSAS 07080 TA 316-524-1225

	0	310-524-1225	DATE_ 3 -	04	20 <i>(</i>) 3
IS AUTHORIZED BY	BEAR ,	PETROLEUM (NAME OF CUSTOMER)			
Address				_	
To Treat Well	PATTERSON				
Sec. Twp.	TATIERSON	Well No	Custome	er Order No	
Range		County		State	
implied, and no represent treatment is payable. The our invoicing department	or the consideration hereof it is agreed the consideration hereof in connection at the consideration have been relied on, as to what more will be no discount allowed subseque in accordance with latest published price assents himself to be duly authorized to significant.	nat Copeland Acid Service is to se on with said service or treatment. hay be the results or effect of the nt to such date. 6% interest will be	rvice or treat at owners ric Copeland Acid Service h servicing or treating said the charged after 60 days.	sk, the hereinbet	ore mentioned well an
SEPORE WORK IS COMME		wner or Operator	Ву	Agent	
CODE QUANT	TITY	DESCRIPTION		UNIT	
4/01 22	MILEAGE	Pumo TRUCK	•	2 00	AMOUNT
4100 /	Pump C	Pump TRUCK			450 00
4001 215	Common			6 30	1365, 25
1)00 215	Bulk Charge Bulk Truck Miles	122,31 TM		100	215-00
	Process License Fee	onG	iallons	,00	108
			OTAL BILLING		263,21
I certify that the abomanner under the decomposition	ove material has been accepted lirection, supervision and control ative	and used; that the above s of the owner, operator or	ervice was performe his agent, whose sig	d in a good a nature appea	
Remarks			Well Owner, Operator	r or Agent	
KEN'S #41801		NET 20 DAVC			



TREATMENT REPORT

ricia a	OCIIICI.	IC BINE						,
3-	04	numina (a	B	No. 22970	Туре Treatment: Amt. BkdownBbl./Gal.	Type Fluid		Pounds of Sand
Date	1200			4	Bbl. /Gal.			
Company	- OEA	DATE	ALOUGUM	1	Bbl. /Gal.			
Location	······································	······	Fleid	······································	But Wal			
County	Sice-		State	5	FlushBbl./Gal.			
·	C1/.			Set atft.	Treated from			
				to	from	ft. to	ft. No. 1	t
				to	Actual Volume of Oil/Water to Lo	ad Hole:		Bbl. /Gal.
				to				
Liner: Size	Type & W	t.	Top atft.	Bottom atft.	Pump Trucks. No. Used: Std	Sp	Tw	in
Ceme	ented: Yes/No.	Perforated fr	om	(t. toft.	Auxiliary Equipment			·····
Tubing: Size &	. Wt		Swung at	ft.	Packer:	••••••	Set at	
Peri	orated from		ft. to		Auxiliary Tools	······	····· ······· ··· ··· ··· ··· ··· ···	······· ··· ··· ···· ··· ··· ···
					Plugging or Sealing Materials: Typ	ve		
Onen Hole Size		. τ. D	ft. P.B	. toft.				
Comment B	epresentative	•			Treater A.G.	LNTTS	•	
		URES	Total Fluid					
TIME a.m/p.m.	Tubing	Casing	Pumped		REMAR	K S		
NX: 20				0.	LOCATION			
08:30			1			40	1801	
			 	NUN	PACKER IN	<i>FO</i>	600	
:				7857	ANNULUS	<u> </u>		
			 		DR SOO			
				Puc	PACKER			
:					7/			
:			 	HOOK	Up to CASI	NG		
:			ļ	- M . 17		9)=	<u>, </u>	
:				///X	CEMENT	215 SK (omm	oN
:					<i>f</i>			
_:				DISP	Ace Cement			
:								
:				+0 E	580'			
:								
11:30				ShuT	IN W/ 75	PS! 0	on w	ecc.
77:00						7		
:								
:								
:								
•								
			 		- 1 0			
\rightarrow			 		-1015 /11	10/07	0	
-:-			 			1/ / W/		
:-			 			<u>/</u>		
:			 		The state of the s			
			 		JAANIK GO	94/		
			 		VIIIVE 90			
			 					
-			 		1 /		·	
			 		11, (9, -(4 R	*/ 		
- :			 		, - (- ()-	117		
			 					
-:			 					
:								



RECEIVED

MOV 0 4 2003

FIELD ORDER Nº

22630

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-1225		2-21-03	a 2
IS AUTHORI	ZED BY:	BEAR PETROLEUM	DATE	2 -1 0)	20_ [//_5
				~ .	
Address	0.	City		State	
As Follows:	Lease P	TTERSON Well No(Customer Order No.	
Sec. Twp. Range		CountyC	<u> </u>	State	KS
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations able. There wil partment in acc	consideration hereof it is agreed that Copeland Acid Service is to spage that may accrue in connection with said service or treatmen have been relied on, as to what may be the results or effect of the be no discount allowed subsequent to such date. 6% interest will ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or or the service of the service o	t. Copeland Acid e servicing or trea l be charged after	Service has made no reating said well. The con-	epresentation, expressed o sideration of said service o
THIS ORDER MU BEFORE WORK		Well Owner or Operator	Ву	Age	ent
CODE	QUANTITY	DESCRIPTION		UNIT	AMOUNT
3/11	42-	MILEAGE Tools K	7	cost	2 2 2 2 2
300	12	HD PACKER		100	700 00
3009	1	HD Plus			150 00
SH	1	STRIPPER HEAD			140 00
102					
1020	21	MILLAGE Pump TRUC	ek	200	<u> </u>
1031	/	MILLAGE PUMP TRUE Pump Charge 2-	21-03		450 00
11)31	/	Pump Chance 2-	-22-03		450 00
100	2 /			1.33	9. 2.
2100	315	Common		6 =	- 2000, 25
1/2					- 00
4,00	315	Bulk Charge		12	315
2001		Bulk Truck Miles 3/0,90 TM		.85	264 2
		Process License Fee on	Gallons		
			TOTAL BI	LLING	5036 65
manner u		material has been accepted and used; that the above ction, supervision and control of the owner, operator e. A. Curts			
Station		6B			
Remarks		_	Well C	wner, Operator or Agent	
KEN'S #41801		NET 30 DAYS			



TREATMENT REPORT



Acid Stage No.

0	10 02		O	7 0.00	Type Treatment: Amt.	Type Fluid	Sand Size l'ounds of Sand
	20 -03 DI			N. 22630		1	
Company	BEAR	PETR	oceum		Bbl. /Ga	1	····· ································
Well Name &	No. PA	TTERS	ON /		Bbl. /Ga	L	
				Ase-Sicica	Bbl. /Ga	l	····· ······
County	i ce		State K	<u>. S</u>	FlushBbi./Ga	l	
	1/				Treated from	ft. to	ft. No. ft
Casing: Size	51/2	Type & Wt		Set atft.	from	ft. to	ft. No. ft
Formation:			Perf	to	from	ft. to	ft. No. ft
				to			
				to	Actual Volume of Oil/Water to	Load Hole;	Bbl./Gal.
Liner: Size	Туре & W	t	Top atf	. Bottom atft.	Pump Trucks. No. Used: Std	8թ	Twin
				ft. toft.	Auxiliary Equipment	······	
Tubing: Size &	k Wt 2	/8	Swung at	ft.	Packer:	••••••	Set at
				ft.	Auxiliary Tools		······································
					Plugging or Scaling Materials: T	уре	
Open Hole Siz	e	<u>Т.</u> D		B. toft.			Galslb.
					11	C	
Company I	Representativ	e			Treater H. C.	CURTIS	
TIME	PRES	SURES	Total Fluid		REMA	RKS	
a.m /p.m.	Tubing	Casing	Pumped				
12:00					N LOCATION	2-20	1-03
:							
:				HANG	VALVES UNS	EAT LUM	P
:					0-1		,
15.00				PULL F	lods out o	Phoce	
:							
<u>:</u>			<u> </u>	UNSEAT	- TUBING A	VCHOR	
:	<u> </u>			<u> </u>			
<u>:</u>	·-··			PULL T	UBING		
-:			<u> </u>				1 01
<u> </u>				-1. YBING	(CATEL W/	DCALE	& Chemical
		 	ļ	HAOT	o SCRAPE tu		
				PIEVATOR	es + SIIPS	WOULD	WORK.
			 		·/		
17:30			 	SAUT	ROWN TOR	even mo	
<u> </u>			 	2 21	02 0 /		
08:00			-	2-21	-03 ON LO	CATION	
-:-				ENUI	PHLLING TU	10 1761	
-:				FINISH	PALLING 14	BIND	
:			 -	Dun V	noder R IN	6010	1 ((0)
				820	JULIEL A IN	HOLE !	* Ser-@
			 	820	Up to CASIL	16 + 011	11 00 =
			 	1700K	OS IN BRAD	ON HEAD	
:			1	0 - 3/4	US IN DEHU	en frest	2
-:-				PHLL ON	CASING BOT	21/2 111	Strect
:			1	@ 3000	n # OUII	ACINIC	fuce Shallow
:				ADDOX	400'	., .,	J. J. JIII COV
:				Pillin	oder R to	746' 25	et .
:				TOCOO	IC PIPE WOO		1e @ that
				Dooth	Stuck Stuck	ABOVE	
:				Dounen		hoves	
:				welli	·	_	
				TRIP OUT	- w/ mode	ul Ke	DACK





TREATMENT REPORT

4-1-2	G+===	No

2-	21-03	6	B _	, _{No.} 22630	Type Treatment:		Type Fluid	Sand Size	Pounds of Sand
Date	Ran	strict	OOLPUM). No	1	• •			
Company	Segi	TERSO	11/		1	•	•		
					ł	•	•••••••••••••••••••••••••••••••••••••••		
Location	0 - 0		Fleid	Es			••••••		
County	RICE		State				ft. to		
	C1/2-			Set atft.	1		ft. to		
Casing: Size.							ft. to		
				to					
				to	Actual Volume of	Oll/Water to Los	ad Hole:	<u></u>	Bbl./Gal.
				. Bottom atft.	Pump Trucks, No	. Used: Std	Sp	Tw	in.
				ft. toft.	1				
Tubing: Viva	w W	1/8	Swung at	ft.					
	•				Auxiliary Tools		•••••	······································	
	110.000				Plugging or Sealir	ng Materials: Typ	e	***************************************	
thun Hole Si	ze	Т.О	t. P.1	3. toft.				Gals	
						0 1	/	-	
Company	Representativ	re			Treater	4,6,	CURTI.	<u> </u>	
TIME		SURES	Total Fluid			REMAR	v c		
a.m /p.m.	Tubing	Casing	Pumped				A S		
:				BRADE	N Her	PD.			
:				,					
:				START	IN ho	ie w/	PALKE	Rof	146
:					<i>t</i>	/			
:	<u> </u>			Set PI	116 Q	2511	<u>/</u>		
<u>:</u>		.		PACKE	RO	2542			
<u>.</u>	ļ			PRESSUR	e Test		ING &	1000	<u>S</u>
:	ļ			gr-	1500	# 5p	OF SAN	P	2 1 1 2 2
	ļ	 		PULL	up 40		.33	SerPA	POREK
<u> </u>	 	 	 	Check	TUBIA	DPM O	PAR	14 BF11	16100
	 		 	HNNUC	2 - 2		Tallala	· 2	1405
	 	 		HUNT	DOPTONY	OLE .	FULINO	<u> </u>	703
	 			Dur	10 990	2 26	horn An	mau	· C
:				DRON	10. 2	00#	1001	70000	<u> </u>
	<u> </u>			Dill	11 07	s Che	che ANI	vuus	2 656.29
:				LEAK					
:				Pur 2	J+3 (heukk	weethus (2 593	, w lea
:				Puu 2	Jts	heer A	unulus C	533.9	5 Heli
:									
<u>:</u>		ļ	ļ	Top Ho	ve 533.	95.			
· :			 		2-21	<u>-03</u>			
09:00	 	ļ	ļ	() N	LOCATI	0 N			
<u></u>	 	 	 	-1111		1 10	1 1 40		
<u> </u>		ļ	}	NOOK U	r 40 6	veuhe	CAD		
	 		 	MON	RADEN	Lloan			
:		 	 	UTER C	KALLEIV	17000			
:	†		1	MIX CO	MENT	2/55	KS (nm	mov	
:		 		·	,				
<u> </u>				66,20	BB13 5	TURRY			
:								/	
:	1			DID CIRCI	MATE	OFFO	-ON F	12046	+
	·			BRADEN	HOAD				
				-	-				



Acid Stage No.



TREATMENT REPORT

Date 2-	22-02 ₀	latrict 6	<i>B</i> F. 0	, No. 22630	Type Treatment:	Amt. Bbl./Gal	Type Fluid		Pounds of San
Company	Bons	e Per	ROLLUI	ч		Bbl. /Gal			
Well Name &	No	ATTOR	50N 1		<u></u>	Bbl. /Gal	•••••	•••••	***************************************
		-			i .	Bbl. /Gal	•••••	······· ······························	•
County	110		State K	-5	Flush	Bbl. /Gal			
County					· 1	ft			
	5//2-	Thung & W.		Set atft.	from	ft			
Casing: Size	•			to	1	ft			
								110.	
				to	Actual Volume of	Oll/Water to Load	l Hole:		Bbl./Gu
				to	Dame Touche No.	. 174- 4-4	44.	_	
				Bottom atft.		o. Used: Std			
				ft. toft.		ent			
				ft.					
Per	forated from		ft. to	ft.	1				
					l'lugging or Sealir	ng Materials: Type.			••••••••••
Open Hole Siz	.е <u>.</u>	т.р.	ft. P.1	l. toft.				Gals	11
							()	77 (
Company 1	Representativ	re			Treater	7110	CURV	<u>//) </u>	
TIME	PRES	SURES	Total Fluid			REMARK	· a		
a.m /p.m.	Tubing	Casing	Pumped						
:				No C	EMENT	- 4n	SURFA	ce	
:		<u> </u>			<u></u>				
 		 		CAISII	ATON	COMENT	TOP	75	From
		 		SILVEN	10	100000			ROF
•			 	SURPH	<u> </u>				
				nico li		MENT	10 6	RRIC	
<u> </u>		 		UISP/F	He CO	MENT	/	2012	
		 	 	ILANI			***		
				400'					
:		ļ			 		1 100		,
<u></u>		ļ	ļ	SAUT.	tw al	ell a	150	" ON	<u>′ </u>
<u>:</u>				SQUEE	<u> </u>				·
<u>:</u>		<u> </u>				7/16			
<u>:</u>				Shut	IN TIL	1 mo	NOAY	40	
<u>:</u>				DRILL	OUT.				
:									
:									
:									
:									
:									
:									
:									
:									
:			1			-			
:		1							
:			 					···	
:									
:									
:		†							
•		1	 						
			 						
•		 	 						
	 	 	 						
		 	 						
		1	 						
	1	1	1						