

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

KCC WICHITA

Lease Operator: Bear Petroleum, Inc.

Address: P.O. Box 438, Haysville, KS 67060

Phone: (316) 524-1225 Operator License #: 4419

Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8-1-03 (Date)

by: Butch (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Simpson Depth to Top: 3501 Bottom: 3512 T.D. 3512

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15-173-20287-00-00

Lease Name: Farber

Well Number: 3

Spot Location (QQQQ):

1650 Feet from North South Section Line

2970 Feet from East West Section Line

Sec. 17 Twp. 29 S. R. 2 East West

County: Sedgwick

Date Well Completed: N/A

Plugging Commenced: 8-19-03

Plugging Completed: 10-20-03

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include Surface and Production data.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Sand back to 3450', dump 6 sax cement on sand, shot pipe off at 1585', ran pipe to 185', and circulate 60 sax 60/40 6% gel to surface.

Name of Plugging Contractor: BPC Well Plugging License #: 6957

Address: P.O. Box 282, Burden, KS 67017

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R. A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Handwritten Signature]

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 31st day of October, 2003

Shannon Howland My Commission Expires: 3/10/04 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 NOV 04 2003
 KCC WICHITA

B.P.C. WELL PLUGGING
 P.O. BOX 282
 BURDEN, KS 67019

RECEIVED
 SEP 10 2003

| |
|---|
| JAMES R. BRADEN |
| HOME # 620-438-2856 MOBILE # 620-222-1252 |

| | |
|-------------|------------------|
| DATE | INVOICE # |
| 9/8/2003 | 03/347 |

| |
|---|
| BILL TO |
| BEAR PETROLEUM INC P.O. BOX 438 HAYSVILLE, KS 67060 |

| |
|---------------------|
| JOB LOCATION |
| FARBER #3 |

| |
|--------------------------------|
| TERMS 30 DAYS |
| Charge of 1.8% on due accounts |

| DATE | ITEM | DESCRIPTION | AMOUNT |
|-----------|---------------------|---|-----------|
| 8/19/2003 | | MOVED IN ON LOCATION. RIGGED UP TO PLUG BOTTOM. SANDED BACK TO 3450', DUMPED 6SX, CEMENT ON TOP OF SAND. DUG OUT CELLAR, SET UP JACKS. PULLED SLIPS, WORKED PIPE. | |
| 8/20/2003 | | WORKED PIPE, SHOT OF 1585'. LAYED OUT 51/2" PIPE. LOADED UP JACKS, BUSTED OUT BRADEN HEAD. RIGGED DOWN. | |
| | RIG UP CHARGE | | 1,000.00T |
| | PIPE PULLING CHARGE | 1585' OF 51/2" PIPE @ \$0.50 PER FT. | 792.50T |
| | SHOOTING CHARGE | 1 SHOT @ \$200.00 PER SHOT | 200.00T |

| | | |
|-------------------------------------|-------------------------|-------------------|
| Thank you for your business. | SUBTOTAL | \$1,992.50 |
| | SALES TAX (5.3%) | \$105.60 |
| | BALANCE DUE | \$2,098.10 |



RECEIVED

NOV 04 2003

CC WICHITA TREATMENT REPORT

Acid Stage No.

Date 10-20-03 District Burton F. O. No.

Company Bear R.D.

Well Name & No. Fisher 3

Location Field

County Sedgewick State KS

Casing: Size 8 3/8 Type & Wt. Set at ft.

Formation: Perf. to

Formation: Perf. to

Formation: Perf. to

Liner: Size Type & Wt. Top at ft. Bottom at ft.

Cemented: Yes/No. Perforated from ft. to ft.

Tubing: Size & Wt. Swung at ft.

Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown Bbl./Gal.

..... Bbl./Gal.

..... Bbl./Gal.

..... Bbl./Gal.

Flush Bbl./Gal.

Treated from ft. to ft. No. ft.

from ft. to ft. No. ft.

from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks. No. Used: Std. Sp. 320 Twin

Auxiliary Equipment

Packer: Set at ft.

Auxiliary Tools

Plugging or Sealing Materials: Type 60140 6%

..... Gala. lb.

Company Representative

Treater Dean Luntz

| TIME a.m / p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|--------------------|-----------|--------|-----------------------|------------------------------|
| | Tubing | Casing | | |
| : | | | | Drove to loc. |
| : | | | | Ran poly to 185' |
| : | | | | Any cement to surface |
| : | | | | Pulled poly topped off well. |
| : | | | | Cement to surface. |
| : | | | | 60 3x 60140 6% |
| : | | | | 58 miles |
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