

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-135-21427-00-00  
Spot: SWSW Sec/Twnshp/Rge: 33-16S-25W  
660 feet from S Section Line, 660 feet from W Section Line  
Lease/Unit Name: RUPP Well Number: 2  
County: NESS Total Vertical Depth: 4545 feet

Operator License No.: 30163 Production Casing Size: 4.5 feet: 4545 WITH 150 SX CMT  
Op Name: GREAT PLAINS PETROLEUM, INC. Surface Casing Size: 8.625 feet: 304 WITH 135 SX CMT  
Address: 221 CIRCLE DRIVE  
WICHITA, KS 67218 \$147<sup>71</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/06/2003 8:40 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: ROBERT MOOREHEAD Company: GREAT PLAINS Phone: (316) 685-8800

Proposed Plugging Method: CIBP @ 4125' WITH 2 SX CMT. PERFORATE AT 1100'. CIRCULATE CMT TO SURFACE OR PUMP 80 SX CMT OVER CASING CAPACITY & 150 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: SCOTT ALBERG Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 11/06/2003 9:45 AM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

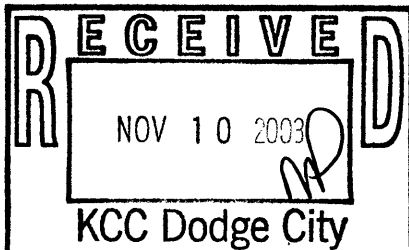
PERFS AT 4382-4385 & 4490-4503'. CIBP @ 4450'. CIBP @ 4410' WITH 2 SX CMT. CIBP @ 1300' WITH 2 SX CMT. PRESSURED CASING TO 500# & HELD FOR 30 MINUTES. PERFORATE AT 1100' & PUMPED 140 SX CMT. DID NOT GET ANY CIRCULATION. MAXIMUM PRESSURE 700#. SHUT IN PRESSURE 200#. TIED ONTO BACKSIDE & PUMPED 85 SX CMT. PRESSURED TO 500# & HELD.

RECEIVED  
NOV 12 2003  
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

*Michael J. Maier*  
(TECHNICIAN)

INVOICED  
DATE 11-12-03  
INV. NO. 2004060767