TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

Proposal Rcvd. from: DENNIS FRICK

**WICHITA, KANSAS 67202** 

API Well Number: 15-175-21326-00-00

Spot: SWSW

Sec/Twnshp/Rge: 8-31S-34W

660 feet from S Section Line,

Surface Casing Size: 8.625

**Company:** CHESAPEAKE OPERATING

660 feet from W Section Line

Lease/Unit Name: **HOME ROYALTY** 

Well Number: 1-8

County: <u>SEWARD</u>

Total Vertical Depth: 5820 feet

**Operator License No.: 32334** 

Op Name: CHESAPEAKE OPERATING, INC.

Address: PO BOX 18496 6200 N WESTERN AVE.

OKLAHOMA CITY, OK 73154

feet: 5687 feet: 1705

WITH 525 SX CMT WITH 725 SX CMT

Well Type: GAS

**UIC Docket No:** 

**Date/Time to Plug:** 10/30/2003 12:30 PM

Plug Co. License No.: 99996

Plug Co. Name: ALLIED CEMENT COMPANY

Production Casing Size: 5.5

**Phone:** (405) 848-8000

Proposed PUMP 300# HULLS & 25 SX CMT. PUMP MUD SPACER TO 1750'. PUMP CMT FROM 1750' TO SURFACE.

Plugging | PRESSURE CHECK. CHECK BACKSIDE.

Method:

Plugging Proposal Received By: KEVIN STRUBE **Date/Time Plugging Completed:** 10/30/2003 2:00 PM WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: JIM HOLLAND

**Actual Plugging Report:** 

PERFS AT 5542-5584'. DV TOOL @ 3000' WITH 350 SX CMT. PUMP 300# HULLS WITH 25 SX CMT. FOLLOW BOTTOM PLUG WITH 85 BBL MUD SPACER TO 1750'. PUMP 132 SX CMT FROM 1750' TO SURFACE. PRESSURE TO 700 PSIG & SHUT IN. PUMP 1 SX CMT DOWN BACKSIDE. PRESSURE TO 300 PSIG & SHUT IN.

RECEIVED

NOV 1 0 2003

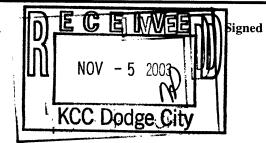
KCC WICHITA

Remarks:

USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



(TECHNICIAN)

