

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-079-20394-00-00
Spot: SW Sec/Twnshp/Rge: 17-23S-3W
1980 feet from S Section Line, 3960 feet from E Section Line
Lease/Unit Name: T. HARMS Well Number: 1
County: HARVEY Total Vertical Depth: 3395 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, INC.
Address: PO BOX 438
HAYSVILLE, KS 67060

Production Casing Size: 4.5 feet: 3394 ~~\$ 110.31~~
Surface Casing Size: 8.625 feet: 287 275 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/23/2003 8:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: C.I.B.P. @ 3,306'. Sand to 3,210' and top with 5 sxs. cement. Shoot pipe off. Pull pipe to 550' and spot 35 sxs. cement. Pull pipe to 340' and circulate cement to the surface.

RECEIVED
KCC DISTRICT #2
NOV 18 2003

Plugging Proposal Received By: VIRGIL CLOTHIER Witness Type: Plugging Operations Partially Witnessed WICHITA, KS
Date/Time Plugging Completed: 10/29/2003 5:00 PM KCC Agent: MICHAEL WILSON

Actual Plugging Report:

Sanded to 3,150' and topped with 5 sxs. cement. Shot pipe off at 1,506'. Pulled pipe to 615' and spotted 35 sxs. cement. Waited for cement to set up. Tagged cement @ 540'. Pulled pipe to 337' and circulated 100 sxs. cement to the surface. Cement fell to 130'. On 10/29/03 operator topped off cement with 44 sxs. cement.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2003
CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60/40 POSMIX W?4% GEL BY COPELAND ACID & CEMENTING. INVOICE # 24081.

Plugged through: CSG

District: 02

Signed Michael Wilson
(TECHNICIAN)

INVOICED
DATE 11-20-03
INV. NO. 2004060802