

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-21328-00-00
Spot: SW Sec/Twnshp/Rge: 31-22S-33W
1320 feet from S Section Line, 3960 feet from E Section Line
Lease/Unit Name: ANDERSON-SHRIER Well Number: 2-31
County: FINNEY Total Vertical Depth: 2700 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Production Casing Size: 4.5 feet: 2700 WITH 675 SX CMT
Surface Casing Size: 8.625 feet: 342 WITH 225 SX CMT

#8775

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/30/2003 8:45 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: PUMP 400# HULLS & 110 SX CMT. PRESSURE TEST. PUMP 20 SX CMT DOWN BACKSIDE. PRESSURE TEST.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/30/2003 10:45 AM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

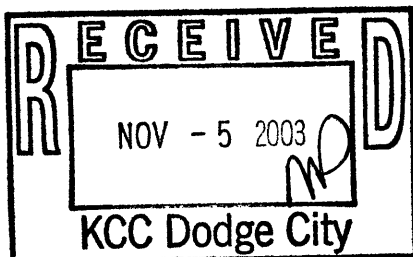
PERFS AT 2566-2657'. PUMPED DOWN 4 1/2" 400# HULLS & 110 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN PRESSURE 800#. LET SET. TOPPED OFF WITH 25 SX CMT AT SURFACE. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS WITH 20 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN PRESSURE 500#.

RECEIVED
NOV 14 2003
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Kevin D. Strube

(TECHNICIAN)

INVOICED

DATE

11-18-03

INV. NO.

2004060777

Form 52-2/3
[Signature]