

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20254-00-01
Spot: SESESE Sec/Twnshp/Rge: 3-1S-38W
330 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: CHRISTENSEN Well Number: 3-32
County: CHEYENNE Total Vertical Depth: 5013 feet

Operator License No.: 3152
Op Name: POE SERVICING INC
Address: PO BOX 115
OBERLIN, KS 67749

Production Casing Size: 4.5 feet: 4502 w/225 sxs cmt
Surface Casing Size: 8.625 feet: 152 w/100 sxs cmt

#162 92

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/25/2003 11:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: RUBY POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered 280 sxs 60/40 pozmix - 10% gel - 400# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 09/25/2003 2:10 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations 4028' to 4403'. TD 5013'. PBD 4502'. Junk in hole at 2440'.
8 5/8" surface casing set at 151' w/100 sxs cement.
4 1/2" production casing set at 4502' w/225 sxs cement.
Ran tubing to 2000' - pumped 50 sxs cement.
Pulled tubing to 1000' - pumped 40 sxs cement with 100# hulls. Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 100 sxs cement with 200# hulls.
Connected to 8 5/8" surface casing - pumped 50 sxs cement with 100# hulls.
Max. P.S.I. 300#. S.I.P. 100#.
Connected to 4 1/2" production casing - pumped 40 sxs cement.
Max. P.S.I. 300#. S.I.P. 100#.

RECEIVED
NOV 17 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

170

INVOICED
DATE 11-18-03
VOL. NO. 2004060787

NOV 06 2003

STATE: KANSAS COUNTY: CHEYENNE REISSUE OWWO 3-1S-38W
FIELD: KETLER NORTHWEST SE SE SE
OPER: GOLDEN EAGLE DRLG 330 FSL 330 FEL SEC
WELL: 3-32 CHRISTENSEN WELL CLASS: DO ELEV: 3031 GR.
API: 15-023-20254-0001 STATUS: OIL-WO
SPUD: 04/15/89 COMP: 05/16/89
DTD: 5013 LTD: FTD: PRECAMBRIAN PBTD:

LOC: 16 MI N BIRD CITY, KS

IP: COMP 5/16/89, IPP 2 BOPD, NO WTR PROD ZONE- LANSING-KC 4028-4224
GROSS FORT SCOTT 4398-4403 COMMINGLED

CSGS: 4 1/2 @ 4502 W/225 SX; TBG: 2 3/8 @ 4234; DRLG COMP 04/16/89 RIG REL
04/16/89

OWWO: OWWO: OLD INFO: FORMERLY GOLDEN EAGLE DRLG 3-32 CHRISTENSEN. SPUD
5/6/88. 8 5/8 @ 151 W/CMT. OTD 5013. COMP 5/15/88. D&A. NEW INFO: TO RE-TEST
PERFS: PERF (FORT SCOTT) 4398-4403, ACID W/3500 GALS, 3000 GALS HCL 500 GALS
MCA, PERF (LANSING), 4028-4030, 4066-4071, 4110-4116, 4222-4224, ACID
W/8300 GALS, 6500 GALS SGA 1800 GALS MCA,
PRODUCING INTERVAL: PERF (FORT SCOTT) 4398-4403, PERF (LANSING-KANSAS CITY
4028-4224 GROSS.

OPER ADD: BOX 55, MC COOK, NE, 69001 PHONE (308) 345-3839;
CONTR: GOLDEN EAGLE DRLG

STATE: KANSAS COUNTY: CHEYENNE REISSUE OWWO 3-TS-38W
FIELD: KETLER NORTHWEST SE SE SE
OPER: GOLDEN EAGLE DRLG 330 FSL 330 FEL SEC
WELL: 3-32 CHRISTENSEN WELL CLASS: DO
(CONTINUED)

WELL ID CHANGES: PROJ DEPTH CHGD FROM CAMBRIAN FINAL CLASS CHGD FROM
WD, STATUS FROM TAW;
REISSUED TO CORRECT COMP DATE, FINAL CLASS, STATUS, ADD CSG, PERFS, TRMT & IP.
REPLACEMENT FOR CARD ISSUED 4/3/90