

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-30210-00-00
Spot: NWSW Sec/Twnshp/Rge: 27-9S-25W
1980 feet from S Section Line, 4620 feet from E Section Line
Lease/Unit Name: ROME Well Number: 1
County: GRAHAM Total Vertical Depth: 4085 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 4.5 feet: 4084 w/200 sxs cmt
Surface Casing Size: 8.625 feet: 187 w/170 sxs cmt

\$1132⁷⁶

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/10/2003 1:30 PM

Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2102

Proposed Plugging Method: Ordered 250 sxs cement and 600# hulls.
Perforated at 2200' and 1375'.

Plugging Proposal Received By: RICHARD WILLIAMS

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 11/10/2003 4:20 PM

KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 187' w/170 sxs cement. 4 1/2" casing at 4084' w/200 sxs cement.
Ran tubing to 2307' - spotted 80 sxs cement with 400# hulls.
Pulled tubing to 1150' - circulated with 55 sxs cement and 100# hulls.
Pulled all tubing - squeezed 4 1/2" casing with 50 sxs cement.
Max. P.S.I. 500#. S.I.P. 100#.
Tied to 8 5/8" x 4 1/2" annulus - squeezed with 55 sxs cement and 100# hulls.
Max. P.S.I. 250#. S.I.P. 250#.
Total of 240 sxs 60/40 pozmix - 10% gel and 600# hulls.

RECEIVED
NOV 17 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. PFEIFER DOZER-WATER.

Plugged through: TBG

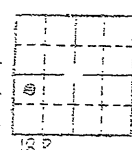
District: 04

Signed Roger Moses
(TECHNICIAN)

NOV 12 2003

HD.
INVOICED
DATE 11-18-03
NO 2004060785

12-129 Map No.
 OPER D&D DRLG.
 WICHITA, KS.
 WELL #1 ROME
 CONTR CO TOOLS
 FIELD CONF/EMOR NO FIELD (LAN)
 I.P. CO P 18 SOPD/NW LAN 4007-52



S-T-R 27-9S-25W
 SPOT C NW SW
 CO GRAHAM, KS.
 ELEV 2558 KB

KB LOG TOPS:
 HB 3808 -1250
 TOR 3832 -1274
 LKC 3846 -1286
 BKC 4082 -1524
 LTD 4084 -1526
 RTD 4085 -1527

KS SPL TOPS:
 ANH 2196 +362
 HB 3809 -1251
 TOR 3832 -1274
 LAN 3843 -1285
 RTD 4085 -1527

SPD 8-22-66 8" @187/170 SX JAMES DANIELS, GEOL
 DST #1 (TOR) 3816-39, OP 60", R 15'M, ISIP (NONE)
 FP 0-0#, FSIP 1050#/30"
 DST #2 (LAN) 3872-3912, OP 60", R 70'M + VSSO, ISIP 890#/
 20", FP 0-0, FSIP 850#/30"
 DST #3 (LAN) 3910-3945, OP 60", R 300'FLU (120'M + 180'WCM
 + VSSO) ISIP 1050#/20", FP 140-240#, FSIP 970#/30"
 DST #4 (LAN) 3995-4020, OP 120", R 70'MO, ISIP 80#/20";
 FP 0-0, FSIP 330#/45"
 DST #5 (LAN) 4114-57, OP 60", 600'GIP, R 120'VHO&GCM + 220'
 GMO, ISIP 930#/20", FP 90-140#, FSIP 530#/30"
 RTD 4085' - RAN LOG - 4 1/2" @4084'/200 SX
 MICT, PF 6/4049-52, 16/4007-13 (LAN) FU 150' OIL/12 HRS,
 250A + 5 BALL SEALERS \$ DOWN, \$ 3 BFPH (70% OIL) 2 HRS,
 300AA, \$ 23 1/2 BO + TR WTR/2 HRS, \$ 28 1/2 BO/NW/5 HRS, POP
 CO P 18 BOPD/NW LAN 4007-52 O/A COMPLETED 12-20-66

Data Inc

MISCEL DATA	GEOL	JAMES DANIELS	ELEV	2556 DF	SPUD DATE	8-22-66
	FTG			2553 GR	DRLG COMP	
	SUPPT				FR by DATA	8-22-66
	CSG	8" 187/170 SX	4 1/2" 4084/200 SX		COMP by "	12-22-66