

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128 516 Main Street
City/State/Zip: Wellsville, KS 66092-0128
Purchaser: Plain's Marketing, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/25/03 8/29/03 8/29/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-21,983-00-00
County: Coffey
SW SE NE SW Sec. 27 Twp. 22 S. R. 16 East West
1410 feet from (S) N (circle one) Line of Section
3050 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: L.E. Stroud B Well #: R-1
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1072' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 42.70' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070.0'
feet depth to Top w/ 135 sx cmt.

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Drilling Fluid Management Plan 10/11/03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 10-30-03
Subscribed and sworn to before me this 30th day of October,
20 03.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp 3-31-07

X

ORIGINAL

Operator Name: D.E. Exploration, Inc. Lease Name: L.E. Stroud B Well #: R-1
 Sec. 27 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron/CCL

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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 11 5/8" | 8 3/8" | 23 | 42.70' | I | 49 | Service Co. |
| Production | 5 3/4" | 2 7/8" | 6.5 | 1070.0' | I | 135 | Service Co. |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 1009.0'-1019.0' | 2" DML RTG | 1009.0' |
| | | | 1019.0' |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2 7/8" | 1070.0' | No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 1 | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

API. 15-031-21923.0000



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

Page 1

| | |
|--------------|-------------|
| INVOICE DATE | INVOICE NO. |
| 08/25/03 | 00186201 |

ORIGINAL

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

RECEIVED
NOV 03 2003
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | | EXTENDED PRICE |
|-------------|----------|----------|-------------------------------------|-------------|----------------|------|--|----------------|
| 2355 | 477 | 20 | L.E. STOU D B R-1 ✓ | 08/20/2003 | 20601 | | | |
| | | | DESCRIPTION | UNITS | UNIT PRICE | UNIT | | |
| | | | CEMENT | 1.0000 | 525.0000 | EA | | 525.00 |
| | | | CEMENT | 1.0000 | 51.4000 | EA | | 51.40 |
| | | | CEMENT | 1.0000 | 11.8000 | EA | | 11.80 |
| | | | BULK CEMENT DELIVERY TRUCK BULK DEL | 1.0000 | 190.0000 | EA | | 190.00 |
| | | | 60 BBL VACUUM TRUCK | 2.5000 | 70.0000 | HR | | 175.00 |
| | | | CLASS "A" CEMENT | 43.0000 | 8.2000 | SK | | 352.60 |

PAID
CHK NO | DATE
2299 | 8-28-03

| | |
|---------------|-------|
| GROSS INVOICE | TAX |
| 1398.80 | 22.20 |

ORIGINAL INVOICE

| |
|------------|
| PLEASE PAY |
| 1331.00 |

API. 15. 081. 21983. 0000



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| 08/29/03 | 00186383 |

TOTAL ORIGINALS

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

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| ACCOUNT NO. | PO NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|--------|----------|-----------------------------------|-------------|----------------|-----------|----------------|
| 555 | | 20 | LEASING R-1 | 08/26/2003 | 20547 | | |
| ITEM NUMBER | | | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 5401 | | | CEMENT PUMPER | 1.0000 | 525.0000 | EA | 525.00 |
| 5402 | | | CASING FOOTAGE | 1070.0000 | .0000 | EA | .00 |
| 1118 | | | PREMIUM GEL | 3.0000 | 11.8000 | SK | 35.40 |
| 1111 | | | GRANULATED SALT (80#) | 370.0000 | .1000 | LB | 37.00 |
| 1110 | | | GILSONITE (50#) | 15.0000 | 19.4000 | SK | 291.00 |
| 4402 | | | 2 1/2" RUBBER PLUG | 1.0000 | 15.0000 | EA | 15.00 |
| 5407 | | | BULK CEMENT DELIVERY/MIN BULK DEL | 1.0000 | 190.0000 | EA | 190.00 |
| 5502 | | | 80 BBL VACUUM TRUCK | 2.0000 | 70.0000 | HR | 140.00 |
| 1124 | | | 50/50 POZ CEMENT MIX | 133.0000 | 6.4500 | SK | 857.85 |

PAID
CK NO | DATE
1322 | 9-15-03

| | |
|---------------|-------|
| GROSS INVOICE | TAX |
| 2091.25 | 65.52 |

ORIGINAL INVOICE

| |
|------------|
| PLEASE PAY |
| 2156.77 |

API. 15.08121983.0000

| INVOICE DATE | INVOICE NO. |
|--------------|-------------|
| 08/25/03 | 00186201 |

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

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| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | EXTENDED PRICE |
|-------------|----------|----------|-----------------------------------|-------------|----------------|-----------|----------------|
| 2355 | 0477 | 20 | L.E. STOUDB R-1 ✓ | 08/20/2003 | 20601 | | |
| ITEM NUMBER | | | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 5407 | | | CEMENT PUMPER | 1.0000 | 525.0000 | EA | 525.00 |
| 5407 | | | CEMENT FOOTAGE | 40.0000 | .0000 | EA | .00 |
| 5407 | | | CALCIUM CHLORIDE (CCP) | 1.0000 | 54.4000 | SK | 54.40 |
| 5407 | | | PREMIUM GEL | 1.0000 | 11.8000 | SK | 11.80 |
| 5502 | | | BULK CEMENT DELIVERY/MIN BULK DEL | 1.0000 | 190.0000 | EA | 190.00 |
| 1104 | | | 80 BBL VACUUM TRUCK | 2.5000 | 70.0000 | HR | 175.00 |
| | | | CLASS "A" CEMENT | 43.0000 | 8.2000 | SK | 352.60 |

PAID
CK NO | DATE
2299 | 8-28-03

| | |
|--------------------------|--------------|
| GROSS INVOICE 1308.50 | TAX 22.20 |
|--------------------------|--------------|

ORIGINAL INVOICE

| |
|-----------------------|
| PLEASE PAY 1331.00 |
|-----------------------|

API. 15.031.21983-0002



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NOV 03 2003
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| ACCOUNT NO. | BO NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|--------|----------|-----------------------------------|-------------|----------------|-----------|----------------|
| 55 | | 20 | STROUD B-1 | 08/26/2003 | 20517 | | |
| ITEM NUMBER | | | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 5401 | | | CEMENT PUMPER | 1.0000 | 525.0000 | EA | 525.00 |
| 5402 | | | CASING FOOTAGE | 1070.0000 | .0000 | EA | .00 |
| 1118 | | | PREMIUM GEL | 3.0000 | 11.8000 | SK | 35.40 |
| 1111 | | | GRANULATED SALT (80#) | 370.0000 | .1000 | LB | 37.00 |
| 1110 | | | GILSONITE (50#) | 15.0000 | 19.4000 | SK | 291.00 |
| 4402 | | | 2 1/2" RUBBER PLUG | 1.0000 | 15.0000 | EA | 15.00 |
| 5407 | | | BULK CEMENT DELIVERY/MIN BULK DEL | 1.0000 | 190.0000 | EA | 190.00 |
| 5502 | | | 80' BBL VACUUM TRUCK | 2.0000 | 70.0000 | HR | 140.00 |
| 1124 | | | 50/50 POZ CEMENT MIX | 133.0000 | 6.4500 | SK | 857.85 |

PAID
CK NO 1322 DATE 9-15-03

GROSS INVOICE 2091.25 TAX 65.52

ORIGINAL INVOICE

PLEASE PAY 2156.77