

RECEIVED  
NOV 19 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 095-30086-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Wildcat Oil & Gas, LLC KCC License #: 31337 10/04  
(Owner / Company Name) (Operator's)

Address: 10286 SW 170th Ave. City: Nashville

State: Kansas Zip Code: 67112 Contact Phone: ( 620 ) 246 - 5212

Lease: McKenna Well #: 1 Sec. 35 Twp. 27 S. R. 7  East  West

C - NW - NE Spot Location / QQQQ County: Kingman

660 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1980' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 290' Cemented with: 250 Sacks

Production Casing Size: 4-1/2" Set at: 3698' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 3552'-3557' & 3595'-3600'; No bridgeplug

Elevation: 1585' ( G.L. /  K.B.) T.D.: 3698' PBTD: 3657' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC requirements

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No ?

If not explain why? Drilled in 1965

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Gary Adelhardt Phone: ( 620 ) 246 - 5212

Address: 10286 SW 170th Ave. City / State: Nashville, KS 67112

Plugging Contractor: Quality Well Service, Inc. KCC License #: 31925 8/04  
(Company Name) (Contractor's)

Address: 401 West Main, Lyons, KS 67554 Phone: ( 620 ) 727 - 3410

Proposed Date and Hour of Plugging (if known?): Sometime in 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/13/03 Authorized Operator / Agent: Gary Adelhardt  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



APP# 15-095-30086-00-00

MACK OIL COMPANY  
Duncan, Oklahoma

DRILLERS WELL LOG

#1 McKenna

Commenced R. D.: 12-22-65  
Completed R. D.: 1-8-66  
Rotary Total Depth: 4300'

C NW NE - Section 35-27S-7W  
Kingman County, Kansas  
Elevation: 1585' Kelly Dushing  
Initial Production: Oil  
Contractor: Mack Oil Company

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<u>STRATA</u>	<u>DEPTH</u>
Sand & Shale	0 - 295'
Shale & Shells	295 - 1300
Lime & Shale	1300 - 1560
Lime	1560 - 1708
Lime & Shale	1708 - 1970
Shale & Lime	1970 - 2172
Shale & Shells	2172 - 2358
Shale & Lime	2358 - 2844
Lime & Shale	2844 - 3220
Lime	3220 - 3930
Lime & Chert	3930 - 4000
Chat	4000 - 4038
Lime, Chat, Chalk	4038 - 4069
Lime	4069 - 4092
Lime, Chert, Chalk	4092 - 4113
Lime	4113 - 4176
Shale & Lime	4176 - 4240
Lime & Shale	4240 - 4267
Lime	4267 - 4300'

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

MACK OIL COMPANY

By Robert L. Harris  
Robert L. Harris

Signed and sworn to in my presence this 10th day of January, 1966, by Robert L. Harris, representative of Mack Oil Company.

Elizabeth F. Nice  
Elizabeth F. Nice, Notary Public

My commission expires September 21, 1968

DAILY DRILLING REPORT

<b>SAMPLE TOPS:</b>		<b>LOG TOPS:</b>		<b>COMPANY <u>MACK OIL COMPANY</u></b>	
Heebner	2935' (-1350)	Heebner	2935' (-1350)	NAME	<u>McKenna #1</u>
Lansing	3196' (-1611)	Lansing	3194' (-1609)	DESC.	<u>C NW NE -Section 35-27S-7W</u>
Mississippi	3909' (-2324)	Mississippi	3908' (-2323)	COUNTY	<u>Kingman</u>
Kinderhook	4154' (-2569)	Kinderhook	4162' (-2577)		
Viola	4270' (-2685)	Viola	4272' (-2687)	ELEVATIONS:	Gr. 1578'
Simpson	4283' (-2698)	Simpson	4282' (-2697)		DF. 1583'
R.T.D.	4300'	L.T.D.	4302'		KB. 1585'
				EST. T.D.	<u>4500'</u>

Mack Oil Company  
 Sun Oil Co., P.O. Box 1348, Tulsa  
 Attention: Floyd T. Gates  
 C. P. Pickett, 1010 Union Nat'l  
 Wichita, Kansas (AM-2-3143)  
 Norville Oil Company  
 Oklahoma City, Oklahoma

12-20-65 MIRT  
 12-21-65 MIRT  
 12-22-65 Plan to spud today.  
 Set 281' of 8-5/8" 20# OD Casing at 290' with 250 sax Pozmix HA-5.  
 Plug down at 12:00 midnight.  
 12-23-65 Drilling at 800' - 2:00 p.m.  
 12-24-65 Drilling at 1400' - Shut down for Christmas.  
 12-27-65 Drilling at 2010'  
 12-28-65 Drilling at 2550'  
 12-29-65 Drilling at 3038'. Drilling at 3235' - 4:00 p.m.  
 12-30-65 Drilling at 3375'  
 12-31-65 DST #1: 3518-42' Open 2 hours. Fair blow throughout test. Recovered  
 375' GIP, 40' VSO&GCM.  
 IBHP - 271#/30" FP's 41# to 52# FBHP - 135#/30"  
 DST #2: 3549-57' Open 1 hour. GTS/40". Recovered 200' oil, 140' HOCM,  
 50' OCM, 30' Wtr.  
 IBHP - 1462#/30" FP's 62# to 167# FBHP - 1378#/30"  
 DST #3: 3594-3606' Open 2 hours. GTS/10". Recovered 1580' 37° oil,  
 420' SW.  
 IBHP - 1493#/30" FP's 198# to 762# FBHP - 1487#/30"  
 1- 3-66 Drilling at 3715'  
 1- 4-66 Drilling at 3910'  
 1- 5-66 DST #4: 3912-30' Open 2 hours. GTS/5". Recovered 725' gassy SW, with  
 slight show of oil.  
 IBHP - 1252#/30" FP's 62# to 282# FBHP - 1346#/60"  
 Drilling at 4000'  
 1- 6-66 Drilling at 4069'  
 1- 7-66 Drilling at 4138'  
 1-10-66 Total Depth: 4300' (Log Total Depth: 4302')  
 Running 4 1/2" Casing.  
 Set 3690.97' of 4 1/2" J-55 8 OD 9 1/2" Casing at 3698' with 100 sax.  
 Float at 3667'. Plug down at 5:00 p.m., January 9, 1966.

500 Insurance Building-212 North Market  
Wichita 2, Kansas

API # 15-095-30086-00-00

DATA AND AFFIDAVIT

(File one Copy)

(On Cementing In Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137, and 55-138; 1947 Supplement to G. S. Kansas 1935)

Lease Owner MACK OIL COMPANY

Office Address 812 Union Center Building, Wichita, Kansas 67202

Lease Name McKenna Well No. 1

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

C NW NE SEC 35 TWP 27S RGE 7W (E) County Kingman

Contractor MACK OIL COMPANY

Office Address P. O. Box 400, Duncan, Oklahoma 73533

Drilled with (~~XXXX~~) (Rotary) tools: Date pipe set December 22, 1965

SURFACE HOLE DATA                      SURFACE PIPE DATA

Size of Hole 12 1/2 Csg. (New) (~~XXXX~~) Size 8 5/8 Wt. 20#

Depth \_\_\_\_\_ Where set 290'

METHOD OF CEMENTING

(a) Cement: Amount and kind 250 sac Pozmix HA-5

Method: (By Service Co., Dump, Tog., etc.) Service

Est. Height Cement behind pipe Circulated

(b) Cementing Material: Explain method. (Example: 8-5/8 w/swag nipple run inside 15", Bridge hold 2/rock and hole filled with cementing material, 15" pipe pulled.)

Describe cementing material \_\_\_\_\_

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum ----

Name of lowest fresh water producing stratum ----

Surface elevation of well Gr. 1578 DF 1583 KB 1585'

ADDITIONAL INFORMATION

(Additional Information may be submitted on separate sheet)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

I, Robert L. Harris, of the Mack Oil Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Robert L. Harris

Subscribed and sworn to before me on this 29th day of December 1965  
Commission Expires:

Nov 21, 1968

Elizabeth F. Nice  
Elizabeth F. Nice, Notary Public



CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Wildcat Oil & Gas LLC  
10286 SW 170th Ave  
Nashville, KS 67112

November 24, 2003

Re: MCKENNA #1  
API 15-095-30086-00-00  
NWNE 35-27S-7W, 660 FNL 1980 FWL  
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316) 337-6231

Sincerely

David P. Williams  
Production Supervisor