



SIDE TWO API # 15-163-23162-00-00

Operator Name Frontier Oil Company

Lease Name Burton Well # 4

Sec. 15 Twp. 7S Rge. 19W  
 East  
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. (Copy Attached)

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1 (3300-3370) 60-30-30-30 Rec. 5' SOCGM,  
 60' OCGM, 60' OCGM IF 111-112 FF 144-155  
 ISIP & FSIP 643

Name	Formation Description	
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
	Top	Bottom
Anhydrite	1478	+ 496
Topeka	2922	- 948
Heebner	3122	-1148
Toronto	3147	-1173
Lansing-Kansas City	3164	-1190
Base Kansas City	3385	-1411
Marmaton	3425	-1451
RTD	3455	-1481

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Angle, George A dba Frontier Oil Company  
1720 Kansas State Bank Bldg.  
Wichita, KS 67202

November 24, 2003

Re: BURTON #4  
API 15-163-23162-00-00  
NENENW 15-7S-19W, 4950 FSL 2970 FEL  
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550