STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

FORM CP-1 Rev.03/92

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 163-23,162-00-00 (Identifier number of this well). This must be listed for
wells drilled since 1967; if no API# was issued, indicate spud or completion date. WELL OPERATOR Frontier Oil Company KCC LICENSE # 5140 (owner/company name) (operator's) ADDRESS 125 North Market, Suite 1720 CITY Wichita
(owner/company name) (operator's) ADDRESS 125 North Market, Suite 1720 CITY Wichita
STATE KS ZIP CODE 67202 CONTACT PHONE # (315 263-1201
LEASE Burton WELL# 4 SEC. 15 T. 78 R. 19 (EXEX/West)
- NE - NE - NW SPOT LOCATION/QQQQ COUNTY Rooks
4950 FEET (in exact footage) FROM(S)N (circle one) LINE OF SECTION (NOT Lease Line)
2970 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL DEA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 264' CEMENTED WITH 160 SACKS
PRODUCTION CASING SIZE $4\frac{1}{2}$ " SET AT 3448 ' CEMENTED WITH 350 SACKS $1490-01$ '; $3338-44$; Plug @ 3352 ': $3360-66$
ILIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3318-24: 3262-68: 3244-58: 3226-32:
1971 DF ELEVATION 1974 KB (G.L./K.B.) 1971 DF 3206-10: 3168-72; 3150-56; plug 3090' ANHYDRITE DEPTH 1478 (+496) (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAKX JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Run tubing & Circulate Cement from 3090' to
surface. Pressure check backside.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Richard D. Parker PHONE# (785 <u>483-5348</u>
ADDRESS 1437 N. Franklin, City/State Russell, KS 67665
PLUGGING CONTRACTOR Allied Cementing, P. O. Box 31 KCC LICENSE # Russell, KS (Configany name) (contractor's)
ADDRESS PHONE # (785 -483 - 2627
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) As convenient for plugging supervisor
PROCESS OF THE DIVICENCE FEE /K A P 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 11-19-03 AUTHORIZED OPERATOR/AGENT: Scontieu (signature)

SIDE THO API# 15-163-23162-00-00 Operator Name Frontier Oil Company Burton County Rooks Sec. <u>15</u> Twp. <u>7S</u> _ Rge. <u>19W</u> INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet (Copy Attached) ₩ Yes □ No Drill Stem Tests Taken Formation Description (Attach Additional Sheets.) Yes & No Samples Sent to Geological Survey Log Sample ☐ Yes 🖾 No Cores Taken Name Top **Bottom** X Yes . No Electric Log Run Anhydrite 1478 (Submit Copy.) + 496 Topeka DST #1 (3300-3370) 60-30-30-30 Rec. 5'SOCGM, 2922 - 948 Heebner 60' OCGM, 60' OCGM IF 111-112 FF 144-155 3122 -1148Toronto ISIP & FSIP 643 3147 -1173Lansing-Kansas City 3164 -1190 Base Kansas City 3385 -1411Marmaton 3425 -1451 RTD

3455

-1481

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Angle, George A dba Frontier Oil Company 1720 Kansas State Bank Bldg. Wichita, KS 67202

November 24, 2003

Re: BURTON #4

API 15-163-23162-00-00

NENENW 15-7S-19W, 4950 FSL 2970 FEL

ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550