

RECEIVED

NOV 19 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 015-21717-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: VESS OIL CORPORATION KCC License #: 5030 6/4

Address: 8100 E. 22nd Street North, Bldg. 300 City: Wichita (Operator's)

State: KS Zip Code: 67226 Contact Phone: ( 316 ) 682 - 1537 X103

Lease: Batman A Well #: 29 Sec. 8 Twp. 26S S. R. 05E  East  West

30'S C - W/2 - E/2 - SW Spot Location / QQQQ County: Butler

1290 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8 Set at: 255' Cemented with: 175 Sacks

Production Casing Size: 4-1/2 Set at: 2473' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: Arbuckle 2435-2467; Perfs 2473-75 OH

Elevation: 1379/1385 ( G.L. /  K.B.) T.D.: 2475 PBTD: 2475 Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Run tbg to 2400', spot 75 sx Class A, 3% cc plug, pull tbg wireline tag plug. Casing good 450' to surface, leak at 580'. Tie into casing, pump sx 60/40 Pozmix, 6% gel and circulate up annulus to surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Casey Coats

Phone: ( 316 ) 682 - 1537 X104

Address: 8100 E. 22nd St., North, Bldg. 300 City / State: Wichita, KS 67226

Plugging Contractor: United Cementing and Acid, Inc. KCC License #: 30437 9/04

Address: 2510 W. 6th, El Dorado, KS 67042 Phone: ( 316 ) 321 - 4680 (Contractor's)

Proposed Date and Hour of Plugging (if known?): November 14, 2003 9:00 a.m.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/24/03 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# United Cementing and Acid Co., Inc.

RECEIVED  
NOV 19 2003

SERVICE TICKET  
4914

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

KCC WICHITA DATE 11-14-03

COUNTY Butler

CHARGE TO Voss APL# 15-015-21717-00-00

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Batman # 24 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR \_\_\_\_\_ TIME ON LOCATION 8:30

KIND OF JOB Plug Pump track OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			482.00
20 SX	Comm. Cement @ 5.97		414.40
2 SX	Calium @ 26.45		53.30
323 SX	60/40 Poz 4% bell @ 4.97		1582.70
13 SX	bell @ 9.70		126.10
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
	SALES TAX	.0530	140.90
	TOTAL		2799.40

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2 casing - 8 1/8 Surface

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME FINISHED 12:00

REMARKS: 8:30 A.M. SPOT 20SX TO COVER PORTS. 10:15 RUN WIRELINE

Top of cement 1417.

10:36 via 4 1/2 mix 225 SX did not get cement to surface.

Reload truck Pump 98 more SX. Cement circulates to

Surface. Used total 323 SX of 60/40 to circulate to surface

EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Phil # P-10  
Bob Pitts - Neal Rupp  
CEMENTER OR TREATER

Bitch B-7  
OWNER'S REP.

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Vess Oil Corporation  
8100 E. 22nd N. Bldg. 300  
Wichita, KS 67226

November 24, 2003

Re: BATMAN A #29  
API 15-015-21717-00-00  
W2E2SW 8-26S-5E, 1290 FSL 1650 FWL  
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

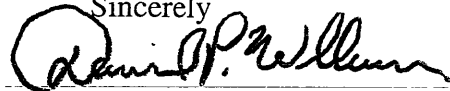
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316) 337-6231