

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: Quest Energy

Operator Contact Person: Terry Carroll
Phone: (620) 331-7166

Contractor: Name: L&S Well Service
License: 32450

Wellsite Geologist: N/A

Designate Type of Completion: **KCC WICHITA**

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr ?) _____ Docket No. _____

<u>2-2-02</u>	<u>2-2-02</u>	<u>2-2-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25501-00-00
County: Wilson
NE NE NE Sec. 32 Twp. 29 S. R. 15 East West
4950 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW

Lease Name: Keller Well #: 5

Field Name: Fredonia

Producing Formation: Coals, Mississippi

Elevation: Ground: 975 Kelly Bushing: 978

Total Depth: 1297 Plug Back Total Depth: 1290

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from: 1290

feet depth to Surface w/ 180 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AK 11-10-03

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used: N/A

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter N/A Sec. N/A Twp. S. R. N/A East West

County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operating Manager Date: 10-29-03

Subscribed and sworn to before me this 29 day of October

2003

Notary Public: TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires: 4-20-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Side Two

Operator Name: Carroll Energy, LLC Lease Name: Keller Well #: 5
 Sec. 32 Twp. 29 S R. 15 X East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) 00

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

X Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Pink 804' Lime	
	Oswego 853' Lime	
	Mulky 878' Shale	
	Riverton 1180' Coal	
	Mississippi 1186' Lime	

List All E Logs Run:
 Cement Bond, Radioactivity, Dual Induction, High Resolution Compensated Density

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	CASING RECORD	
							New	Used
Surface	11"	8 5/8	32	20'	PORT	4		
Production	6 3/4	4 1/2	9.5	1290	PORT	180		OWC

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3 3/8" DP 23 Gr. E.C.G. 881'-885' 896'-901'	20 sx 20/40 Frac Sand 45 sx 12/20 Mesh	896-901'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	X No
		2 3/8	930'	N/A			
Date of First. Resumed Production, SWD or Enhr		Producing Method					
03/14/02		Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/>		Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
				20		3013000.00	
Disposition of Gas		METHOD OF COMPLETION		Production Interval			
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18)		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.		<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled		8000'	

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

RECEIVED

API. 15-205-25501-0000

00299

NOV 03 2003

CEMENTING ORIGINAL
 TICKET #

API # 205-25501-00-00 KCC WICHITA

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
NE 32	29	15E	Wilson	Ks	3	02-08-02	02-08-02
OWNER Carroll Energy LLC		CONTRACTOR Larry Carroll			CHARGE TO Carroll Energy LLC		
MAILING ADDRESS 2198 Valley High Dr.		CITY Independence			STATE/ZIP Kansas 67301		
LEASE NAME/WELL NUMBER Keller #5		SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" x 1290.65'	AMOUNT & KIND OF CEMENT USED 180 5x OWC cement			
CEMENTER Jim Saery/Bart Saery		HELPERS NAMES Gary Spence					
REMARKS: Cement pumper hooked onto 4 1/2 - that was ran 1290.65' deep. Circulated cement to surface. Pumped rubber plug to bottom until cement returned to surface. Used total of 180 5x OWC cement. Well closed in at 1000 lbs.							

TYPE OF TREATMENT

- SURFACE PIPE Surface Pipe set 1-29-02 with 5x5 cement Portland
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

[Handwritten Signature]
 Bart Saery