

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: L&S Well Service
License: 32450
Wellsite Geologist: N/A

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NOV 03 2003

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>12-10-01</u>	<u>12-13-01</u>	<u>1-3-02</u>

API No. 15 - 205-25500-00-00
County: Wilson
SE NE SE Sec 29 Twp 29 S. R. 15 X: East West
1320 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 4
Field Name: Fredonia
Producing Formation: Coals, Mississippi
Elevation: Ground: 975 Kelly Bushing: 978
Total Depth: 1315 Plug Back Total Depth: 1309
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1309
feet depth to Surface w/ 185 sx cmt.

Drilling Fluid Management Plan REC 11-10-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operating Manager Date: 10-29-03
Subscribed and sworn to before me this 29 day of October
2003

Notary Public: Terry Carroll
Date Commission Expires: _____
My Appt. Expires 9-20-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied: Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Keller Well #: 4
 Sec. 29 Twp 29 S R 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

X Log	Formation (Top), Depth and Datum	Sample
	Name Top	Datum
	Pink 806'	Lime
	Oswego 858'	Lime
	Mulky 886'	Shale
	Riverton 1178'	Coal
	Mississippi 1180'	Lime

List All E. Logs Run:
 Cement Bond, Radioactivity, Dual Induction, High Resolution Compensated Density

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	20'	PORT	4	
Production	6 3/4	4 1/2	9.5	1309	PORT	185	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose.	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 1/8" Slcik Tag Gun 896'-900'	15 sx 20/40 Frac Sand	896-900'

TUBING RECORD										
Size	Set At	Packer At	Liner Run	Yes	X No					
2 3/8	930'	N/A			<input checked="" type="checkbox"/>					
Date of First. Resumed Production, SWD or Enhr. 01/07/02		Producing Method								
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Flowing Water	<input checked="" type="checkbox"/> Pumping	Bbls.	Gas Lift	Other (Explain)
				20		30			10000/1	0.85
Disposition of Gas		METHOD OF COMPLETION				Production Interval				
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18)		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.		<input type="checkbox"/> Dually Comp.		<input type="checkbox"/> Commingled				

API. 15-205-25500-0000



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

RECEIVED
NOV 03 2003
KCC WICHITA

ORIGINAL

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16340

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12/13/01	2052	Keller #4 ✓	NE	29	29	15	WL	
CHARGE TO <u>Carrall Energy</u>			OWNER					
MAILING ADDRESS <u>2198 Valley High dr</u>			OPERATOR					
CITY & STATE <u>Independence, KS. 67301</u>			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <u>Pump truck</u>		525
5402-10	1309'	<u>Casing footages</u>		18326
4404-10	1	<u>4 1/2" rubber plug</u>		2925
3123-10	100#	<u>diatal FL</u>		1180.-
1128-10	72#	<u>Loman D</u>		356.40
1118-10	5 SK	<u>Prem Gel</u>		59.-
1110-10	18 SKS.	<u>Gilsonite</u>		354.60
1111-10	450#	<u>granulated salt</u>		94.8
1107-10	2 SKS	<u>Flo-seal</u>		75.00
1114-10	180#	<u>metso beads</u>		243.-
1123-10	6720 gal	<u>city water</u>		75.60
BLENDING & HANDLING				
5407-10	42	TON-MILES <u>Min</u>		190.-
STAND BY TIME				
MILEAGE				
5501-10	5 HRS	WATER TRANSPORTS		375.-
VACUUM TRUCKS				
FRAC SAND				
1104A 10	180 SK ✓	CEMENT <u>Portland A</u>		1656.-
				SALES TAX
				284.55

Ravin 2790

ESTIMATED TOTAL 5681.60

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Delroy Fasby

[Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE

12-12-01

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