

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: L&S Well Service
License: 32450
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/2/02</u>	<u>7/3/02</u>	<u>8/1/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25553-00-00
County: Wilson
S/2 SW SW Sec. 29 Twp. 29 S. R. 15 East West
330 feet from S / N (circle one) Line of Section
4620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Creager Well #: NW-1
Field Name: Fredonia
Producing Formation: Coals, Mississippi
Elevation: Ground: 929 Kelly Bushing: 917
Total Depth: 1260 Plug Back Total Depth: 1254
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1254
feet depth to Surface w/ 165 sx cmt.

Drilling Fluid Management Plan Altered 11-10-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operating Manager Date: 10-29-03
Subscribed and sworn to before me this 29 day of October
2003

Notary Public: T. Carroll
Date Commission Expires: _____
TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires 9-20-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Creager Well #: NW-1
 Sec. 29 Twp 29 S R. 15 X East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	X Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pink	802'	Lime
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oswego	862'	Lime
List All E. Logs Run:		Mulky	898'	Shale
Radioactivity, Dual Induction, High Resolution Compensated Density		Riverton	1148'	Coal
		Mississippi	1186'	Lime

CASING RECORD - New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	20'	PORT	4	
Production	6 3/4"	4 1/2	9.5	1260	PORT	165	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 1/8" Slcik Tag Gun 803'-807'	30 sx 20/40 Frac Sand 30 sx 12/20 Mesh	803-807'

TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2 3/8	1200'	N/A	Yes	<input checked="" type="checkbox"/> No					
Date of First, Resumed Production, SWD or Enhr. 8/05/02			Producing Method						
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity		
		20		30					
Disposition of Gas					METHOD OF COMPLETION				
Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/>					Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/>				
<i>(If vented, Sumit ACO-18.)</i>					Other (Specify)				

WELL SERVICE
 000 ROAD
 RYVALE, KANSAS 67335-8515

316-328-4433

00338

API 15 205 2555 3.00-00

CEMENTING
 TICKET #

SECTION 29	TOWNSHIP 29	RANGE 15 E	COUNTY Wilson	STATE Kansas	DISTRICT #	DATE BEGAN 7-09-02	DATE COMPLETE 7-09-02
OWNER Carroll Energy, LLC		CONTRACTOR			CHARGE TO Carroll Energy, LLC		
MAILING ADDRESS 2198 Valley Drive		CITY Independence			STATE/ZIP Kansas 67301		
LEASE NAME/WELL NUMBER Craigie NW #1		SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" x 1265	AMOUNT & KIND OF CEMENT USED 1655x OWC			
CEMENTER Bart Loung		HELPERS NAMES Mike Reid					
REMARKS: Cement pump hooked onto 4 1/2" pipe and circulated cement from 1265' to surface. Rubber plug dropped and pushed to bottom, with cement circulating up backside to surface. Well closed in at 1500 psi. Total of 1655x Portland-OWC cement							

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TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Loung