

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20719-00-00
Spot: N2NESESE Sec/Twnshp/Rge: 20-1S-33W
1155 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: VAP Well Number: 3
County: RAWLINS Total Vertical Depth: 4240 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: PO BOX 2757 202 SOUTH ST. FRANCIS
WICHITA, KS 67201

Production Casing Size: 4.5 feet: 4236 165 SX CMT
Surface Casing Size: 8.625 feet: 303 175 SX CMT

4137⁸⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/13/2003 9:30 AM

Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.

Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (308) 345-1597

Proposed Plugging Method: Ordered 220 sxs of Midcon II cement and 500# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/13/2003 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs 4128' - 4132'; 4038' - 4042'.
8 5/8" S.P. set at 303' w/175 sxs cement. 4 1/2" production casing set at 4236' w/165 sxs cement.
Ran tubing to 4000' - pumped 75 sxs cement and 200# hulls.
Pulled tubing to 2000' - pumped 65 sxs cement and 300# hulls. Cement to surface.
Pulled tubing to surface. Connected to 4 1/2" casing and pumped 35 sxs cement.
Max. P.S.I. 75#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 275#.

RECEIVED
NOV 21 2003
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE 11-21-03

INV NO. 2004060810

Form CP-2/3

NOV 17 2003

