

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20361-00-00  
Spot: NESE S Sec/Twnshp/Rge: 20-1S-33W  
1980 feet from X Section Line, 660 feet from W Section Line  
Lease/Unit Name: VAP Well Number: 9-20  
County: RAWLINS Total Vertical Depth: 4225 feet

Operator License No.: 5552  
Op Name: GORE OIL COMPANY  
Address: PO BOX 2757 202 SOUTH ST. FRANCIS  
WICHITA, KS 67201

Production Casing Size: 4.5 feet: 4220 465 SX CMT  
Surface Casing Size: 8.625 feet: 212 200 SX CMT

\$139<sup>31</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/14/2003 9:30 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (308) 345-1597

Proposed Plugging Method: Ordered 280 sxs of Midcon II cement and 600# hulls.  
Plug thru tubing.

Plugging Proposal Received By: BRUCE BASYE Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 11/14/2003 1:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perf 4126' - 4132'.  
8 5/8" S.P. set at 212' w/200 sxs cement. 4 1/2" production casing set at 4220' w/465 sxs cement.  
Ran tubing to 4000' - pumped 75 sxs cement and 300# hulls.  
Pulled tubing to 2000' - pumped 85 sxs cement and 300# hulls. Cement to surface.  
Pulled tubing to surface. Connected to 4 1/2" casing and pumped 30 sxs cement.  
Max. P.S.I. 1000#. S.I.P. 900#.  
Connected to 8 5/8" surface casing. Pumped 40 sxs cement.  
Max. P.S.I. 300#. S.I.P. 100#.

RECEIVED  
NOV 21 2003  
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

INVOICEL  
DATE 11-21-03  
INV. NO. 2004060810

Form CP-2/3

NOV 17 2003

