

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-10119-00-00
Spot: NENENESW Sec/Twnshp/Rge: 10-23S-41W
2540 feet from S Section Line, 2540 feet from W Section Line
Lease/Unit Name: KINCHELOE B Well Number: 1
County: HAMILTON Total Vertical Depth: 2538 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Production Casing Size: 4.5 feet: 2538 WITH 200 SX CMT
Surface Casing Size: 7 feet: 236 WITH 150 SX CMT

Handwritten: \$82.49

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/21/2003 8:45 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: Pump 5 sx hulls for plug 200 sx 60/40 POZ mix with 6% gel. Pressure up on back-side (7"x4.5") and pump daown annulus if necessary. Note: DV tool at 958' (cemented to surface 12/13/1996).

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/21/2003 10:15 AM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

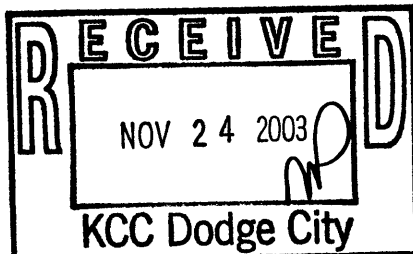
PBTD 2531'. DV TOOL @ 958' CIRCUALTED TO SURFACE. SLOTTED CASING 2524-31'. PUMPED DOWN 4 1/2" CASING 400# HULLS MIXED IN CMT & 150 SX CMT. MAXIMUM PRESSURE 200#. SHUT IN PRESSURE 200#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS. CMT AT SURFACE. PRESSURED UP TO 500#.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2003
CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Handwritten signature: Kevin D. Strube

(TECHNICIAN)

INVOICED

DATE

12-1-03

INV. NO.

2004060833

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