

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-193-20642-00-00  
Spot: SENWNW Sec/Twnshp/Rge: 23-8S-33W  
1090 feet from N Section Line, 990 feet from W Section Line  
Lease/Unit Name: VACIN FARMS Well Number: 1  
County: THOMAS Total Vertical Depth: 4772 feet

Operator License No.: 3194  
Op Name: TRI UNITED, INC  
Address: 950 270TH AVE  
HAYS, KS 67601

Production Casing Size: 5.5 feet: 4759  
Surface Casing Size: 8.625 feet: 332

*\$155.<sup>09</sup>*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/20/2003 10:00 AM  
Plug Co. License No.: 3194 Plug Co. Name: TRI UNITED, INC  
Proposal Rcvd. from: EUGENE LEIKER Company: TRI UNITED, INC Phone: (785) 628-3670

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Top down plug.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 11/20/2003 11:00 AM KCC Agent: DARREL DIPMAN

**Actual Plugging Report:**

Perfs 4596'-4598'; 4603'-4605'. TD 4772'. PBD 4719'. Stage collar at 2757'.  
8 5/8" surface pipe set at 332' w/190 sxs cement.  
5 1/2" production casing set at 4759' w/225 sxs cement.  
Stage collar set at 2757' w/450 sxs cement.  
Connected to 5 1/2" production casing - pumped 345 sxs cement with 500# hulls.  
Max. P.S.I. 400#. S.I.P. 200#.  
Connected to 8 5/8" surface casing - pumped 5 sxs cement.  
Max. P.S.I. 200#. S.I.P. 100#.

RECEIVED  
NOV 26 2003  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

INVOICED  
DATE 12-1-03  
INV. NO. 2004060844

Form CP-2/3

NOV 21 2003

replacement card

ANDERSON ENERGY  
WICHITA KS 67202

23-08S-33W  
100'S, C SE NW NW

# 1 VACIN FARMS

site: 2 S & 3 E OF COLBY KS	ay: THOMAS	API 15-193-20642
contr: WHITE & ELLIS #9	field: ALTAIR EXT (1/2 SE)	
geol: JERRY E JESPERSEN		
lr date 11/15/95	spd date 12/04/95	drig comp 12/14/95
	card issued 04/01/96	last revised 09/01/97


ELV: 3132 KB, 3127 GL LOG
tops.....depth/ datum
ANH.....2744 + 388
B/ANH.....2772 + 360
*CHASE.....3100 + 32
*FT RILEY.....3144 - 12
*NEVA.....3346 - 214
*FOR.....3433 - 301
AMER.....3508 - 376
ADMIRE SD.....3560 - 428
WAB.....3647 - 515
ELMONT.....3791 - 659
HOW.....3819 - 687
TOP.....3870 - 738
HEEB.....4067 - 935

<b>IP status:</b>
OIL, P 40 BOPD, NW, CHER 4596-4605 OA, (NEW PAY)
01/17/96
TOR.....4092 - 960
LANS.....4105 - 973
MUN CR.....4231 - 1099
STARK.....4310 - 1178
HUSH.....4344 - 1212
BKC.....4367 - 1235
MARM.....4387 - 1255
PAW.....4488 - 1356
FT SC.....4548 - 1416
CHER.....4580 - 1448
JOHNSON ZN.....4630 - 1498
B/CHER LM.....4638 - 1506

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INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS

(over)

ANDERSON ENERGY  
WICHITA KS 67202

23-08S-33W  
100'S, C SE NW NW

# 1 VACIN FARMS

MISS.....4676 - 1544
PBTD.....4719 - 1587
RTD.....4770 - 1638
LTD.....4772 - 1640
*SAMPLE TOP

INFO RELEASED: 9/1/97 - WAS OIL WELL - TIGHT HOLE  
 CSG: 8-5/8" 332 / 190 SX (ALT 2), 5-1/2" 4759 / 225 SX, MULTI STAGE COLLAR AT 2757 / 450 SX  
 NO CORES  
 DST (1) 4064-4196 (LANS), / 30-60-60-60, (1ST OP) WB INCR TO FB, 9 INCH, (2ND OP) WB INCR TO FB, 6 INCH, REC 140' M, W/V SLI SO (LESS THAN 1% OIL), 123' WM (70% M, 30% W, CHL 44,000 PPM) ISIP 1037# FSIP 908# IFP 50# -60# FFP 91# -121# IHP 1909# FHP 1909# BHT 121'  
 DST (2) 4280-4333 (KC), / 30-30-5-0, (1ST OP) WB, DECRG, (2ND OP) NB, FLUSH TOOL, NO HELP, REC 8' M ISIP 25# IFP 25# -25# IHP 2039# FHP 2029# BHT 125'  
 DST (3) 4360-4415 (MARM), / 30-60-60-60, WB INCR TO FB, 7 INCH ON BOTH OPENS, REC 30' OCM (20% OIL, 80% M) ISIP 101# FSIP 71# IFP 50# -50# FFP 50# -50#  
 DST (4) 4484-4505 (PAW), / 5-0-0-0, WB FOR 5", PKR FAILURE, REC 496' M, MISRUN, REMARK: NO PRESSURES RECORDED

(continued)

Card 2

ANDERSON ENERGY  
WICHITA KS 67202

23-08S-33W  
100'S, C SE NW NW

# 1 VACIN FARMS

DST (5) 4412-4505 (MARM, PAW), / 60-45-10-0, (1ST OP) WB DECRG TO 1 INCH, (2ND OP) NB, FLUSH TOOL, NO HELP, REC 53' M ISIP 121# IFP 71# -71# IHP 2189# FHP 2189# BHT 126'  
 DST (6) 4589-4640 (CHER, JOHNSON ZN), / 45-60-60-90, (1ST OP) SB OFF BTM BKT/1", (2ND OP) SB, GTS/20", NO GAUGE RPTD, 1839' GIP, REC 2677' OIL (GR 28), 124' OCM (30% OIL, 70% M) ISIP 1277# FSIP 1187# IFP 243# -647# FFP 737# -978# IHP 2258# FHP 2258# BHT 125'  
 DST (7) 4631-4665 (MISS), / 90-45-45-45, WB INCR TO FB, 1.5 INCH ON BOTH OPENS, REC 2' OIL, 28' OCM ISIP 101# FSIP 81# IFP 50# -50# FFP 50# -50# IHP 2288# FHP 2229#  
 TRGT ZN: LKC, CHER, PTD 4700 (MISS), MICT - CO, PB 4719, PF (CHER SD) 4596-4598, 4602.5-4604.5, W 1-4 SPF, AC 750 GAL (MCA), SO, RE-AC 2000 GAL PENTOL-150 & 6000 GAL GEL PAD (15%) & 2000 GAL FOAM PENTOL-150, GSO, SET 2-7/8" TBG AT 4692, NO PKR, POP, IPP 40 BOPD, NW (GR 28), 1/17/96 (NEW PAY)